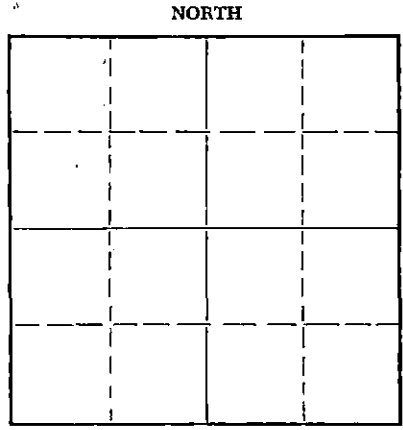


WELL PLUGGING RECORD

Give A. Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas



Locate well correctly on above
Section Plat

Barton County, Sec. 24 Twp. 16S Rge. 12W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE NE SE
Lease Owner Great Bend Pipe & Supply Company
Lease Name Paul Dolecek Well No. 2
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed June 12 1954
Application for plugging approved June 15 1954
Plugging commenced June 15 1954
Plugging completed June 28 1954
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren Horner
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3368' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				All surface casing pulled 5-1/2"	3358'	2998'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand from 3368' to 3350' and ran 5 sacks of cement on top of sand. Pumped in 20 sacks of mud and 35 sacks of cement. Filled hole from 15' to top with 12 sacks of cement. Plugging completed.

RECEIVED
STATE CORPORATION COMMISSION
AUG 6 - 1954
CONSERVATION DIVISION
WICHITA, KANSAS
8-6-54

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
Nathan Metzger (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Metzger
Great Bend, Kas. (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of August 1954

My commission expires 3-30-57 Gene Metzger Notary Public.

PLUGGING
FILED 0824-116-124
LOGS PAGE 46-1237

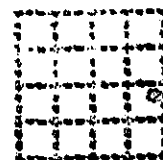
BLACK-MARSHALL OIL CO.
Dolechek No. 2.

*H. Bond
Pipe*

SEC. 24 T. 16 R. 12 W
NEC "SE"

Total Depth. 3372'
Comm. 12-30-42 Comp. 2-13-43
Shot or Treated.
Contractor.
Issued. 4-3-43

County. Barton



CASING:

12 1/2" 440' 7" 3192'.99 to floor Elevation.
10" 767' 5 1/2" 3358'
8" 2446'.65

Production. Temp. Pot. 64 B.
2-17-43

Figures Indicate Bottom of Formations.

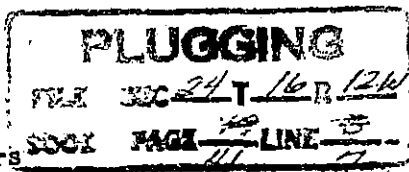
cellar	10	lime	2150
clay yellow	35	red rock	2168
shale blue	165	lime	2180
shale gy	210	shale	2185
red rock	290	lime	2195
shale blue	305	shale	2200
sand	325	lime	2215
red rock	330	shale	2225
shale blue	375	lime	2230
sand	410	shale	2255
shale blue	450	lime	2265
iron & sand	460	shale	2270
shale	480	lime & shale	2325
sand	490	shale & shells	2350
shale blue	535	lime & shale	2360
red rock	760	shale	2400
chalk	763	lime	2410
anhydrite	767	shale & shells	2445
lime	795	lime	2450
shale blue	800	shale	2455
red rock	995	lime	2465
shale blue	1040	shale	2475
red rock	1090	lime	2485
shale blue	1180	shale	2497
salt	1440	lime	2535
shale blue	1446	shale	2540
lime	1470	lime	2568
shale	1475	shale	2575
lime	1490	lime	2580
shale	1495	shale	2600
lime	1500	lime	2605
shale & shells	1575	shale & lime	2635
lime & shale	1625	shale	2642
lime	1640	lime	2650
shale	1670	shale	2655
lime	1700	lime	2670
shale	1705	shale	2680
red rock	1715	lime	2700
lime	1855	shale	2710
shale	1860	lime	2830
lime	1890	shale	2835
red rock	1900	lime	2863
lime	1925	shale	2870
shale	1930	lime	2905
lime	1945	shale	2909
red rock	1950	lime	2975
lime	1955	shale	2980
shale	1960	lime	2985
lime	1970	shale	2990
red rock	1980	lime	3006
lime	1990	red rock	3011
red rock	2000	lime	3030
lime	2030	shale	3060
shale	2035	lime	3072
lime	2065	shale	3080
red rock	2080	3184 equals 3192	
shells & shale	2095	(pipe corr.)	
lime	2110	lime	3218
lime & shale	2125	shale	3220
shale blue	2140	lime	3280

shale	3290
lime	3347
shale	3349
conglomerate	3356
Arbuckle	3372
Total Depth.	

sand line corr.
3360 equals 3362
steel line corr.
3362 equals 3365

12 BWPH 305-25
HFW 385
10 BWPH 480-90
1 BW 1795-1805
1 BW 1835-45
1/2 BW 2755-65
4 BWPH 3175-82

SS0 3145-55
SS0 3341-47
200' oil in 2 hrs
3356-60



Sample Determinations:
3300-3310 dk gy dense lime-dk shale
3310-3322 same, more dk shale-probably shale break
3322-3335 brown lime-some dk shale
3335-3341 gy to wh lime, hd & dense trace red shale, trace lgt green shale, trace sand
3341-3347 sharp chert, wh & colored, clear sharp quartz, some wh lime, lgt fine-grained sand clusters-slight stain
3347-3349 dk gy shale brk-some fine sand from above
3349-3352 much chert, wh & colored-little red shale - some sand w/slight stain
3352-3356 chert wh & colored, more quartz clear & colored-red shale & trace wh dolomite
3356-60 wh cryst dolo, lgt stain-blue shale-little chert-Top Arbuckle 3356
3360 equals 3362 Sand Line Corr.
3362 equals 3365 SIM
3365-3367 sdy dolo, poor poro, lgt stain
3367-3370 same, fair porosity & stain
3370-3372 sdy dolomite, good porosity & stain in part though not throughout sample-wh hd dolomite
Total Depth.

Sypho corrections:
Top Topeka 2710...2707
Top Lansing 3080....3076
Top Congl. 3346....3341
Top Arbuckle 3361...3356
Total Depth 3372...3367