

15-009-06653-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

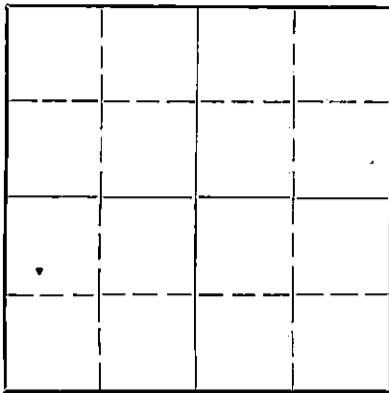
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec 24 Twp 16 Rge. 12 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SE NE
Lease Owner Black Marshall Oil Co.
Lease Name Paul Dolechek Well No. A-1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 25, 1944 19
Application for plugging filed July 25, 1944 19
Application for plugging approved July 25, 1944 19
Plugging commenced July 25, 1944 19
Plugging completed July 26, 1944 19
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation None Depth to top Bottom Total Depth of Well 3372 Feet
Show depth and thickness of all water, oil and gas formations.

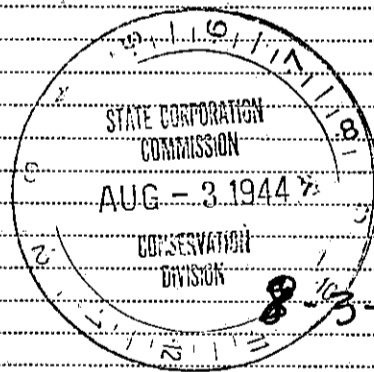
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Dakota Sand	Water	240	490	8 5/8"	225'	Cemented 75 Sacks.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

The hole was circulated and then filled with heavy mud from 3372' to 224', where a bridge was set, and the hole filled with 15 sacks of cement, then heavy mud to 30', hole was bridged at 30' and cemented to 5'. Cellar was cemented.



24 16 17W
176 16

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black Marshall Oil Co.
Address Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
Harry J. Black (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harry J. Black
Clafin, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 31st day of July, 1944

My commission expires Feb. 5 1947 Notary Public.

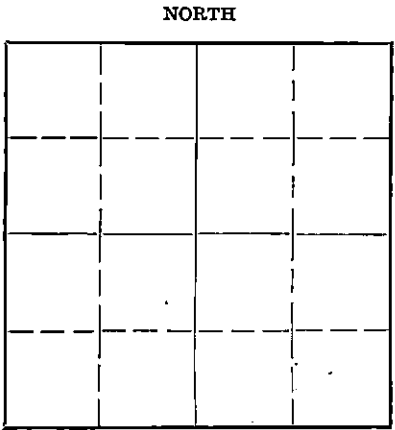
STATE OF KANSAS
 STATE CORPORATION COMMISSION

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bitting Building
 Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Darton County, Sec. 4 Twp. 16 Rge. 12 (E) (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 73 56 72
 Lease Owner Black Marshall Oil Co.
 Lease Name Paul Bolechek Well No. A-1
 Office Address Crest Mond, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed July 25, 1944 19
 Application for plugging filed July 25, 1944 19
 Application for plugging approved July 25, 1944 19
 Plugging commenced July 25, 1944 19
 Plugging completed July 26, 1944 19
 Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
 Section Plat

If a producing well is abandoned, date of last production..... 19
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Edson Petty
 Producing formation None Depth to top..... Bottom..... Total Depth of Well 337 1/2 Feet
 Show depth and thickness of all water, oil and gas formations.

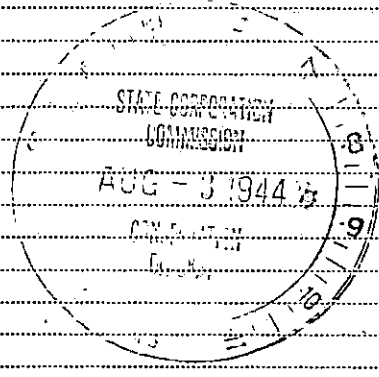
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Darting Sand</u>	<u>Water</u>	<u>240</u>	<u>400</u>	<u>8 5/8"</u>	<u>225'</u>	<u>cemented 75 jacks.</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

The hole was circulated and then filled with heavy mud from 337 1/2' to 125', where a bridge was set, and the hole filled with 15 sacks of cement, then heavy mud to 30', hole was bridged at 30' and cemented to 5'. Celler was cemented.



24 16 12W
126 16

(If additional description is necessary, use BACK of this sheet)
 Correspondence regarding this well should be addressed to Black Marshall Oil Co.
 Address 1502 1/2 St., Wichita, Kansas

STATE OF Kansas, COUNTY OF DARTON, ss.
Harry T. Black (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harry T. Black
Clafin, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 31st day of July, 19 44
Edwin Wojdyak
 Notary Public.

My commission expires February 5, 1947

COMPANY: Black-Marshall Oil Co.
 CONTRACTOR: Ferrell-Young Drilling Co.
 FARM: P. Dolechek "A" #1

LOCATION: NE SE NE
 Sec. 24-16S-12W
 Barton County, Ks.

COMMENCED: June 14, 1944
 COMPLETED: June 26, 1944

CASING RECORD:
 225' of 8 5/8
 75 Sax Cement

ELEVATION: 1896

FORMATION

DEPTH

Cellar	4'
Shale & Shells	175'
Sand	200'
Shale & Shells	240'
Sand & Shale	490'
Shale & Iron	515'
Shale & Shells	755'
Anhydrite	785'
Shale	790'
Shale & Shells	1220'
Salt	1410'
Salt, Shale & Shells	1485'
Lime & Shale	1665'
Lime & Shale Bks.	1820'
Lime	1850'
Lime & Shale	1970'
Lime & Shale Bks.	2130'
Shale & Shells	2640'
Lime	2993'
Shale & Shells	3060'
Lime	3330'
Conglomerate	3372'
ROTARY TOTAL DEPTH	3372'

SAMPLE TOPS:
(Rotary Table Measurement)

Topeka	2665'
Lansing White	3076'
Base K.C.	3325'
Cherty Congl.	3355'

DRY & ABANDONED

I hereby certify this to be a correct and accurate log of the above described well as shown by the drilling reports.

FERRELL-YOUNG DRILLING CO.

By: [Signature]

Subscribed and sworn to before me this 10th day of August, 19 44.

Geneva Martin Weaver

My Commission Expires: January 15, 1947.

FILED 24 16 12W
 126 16