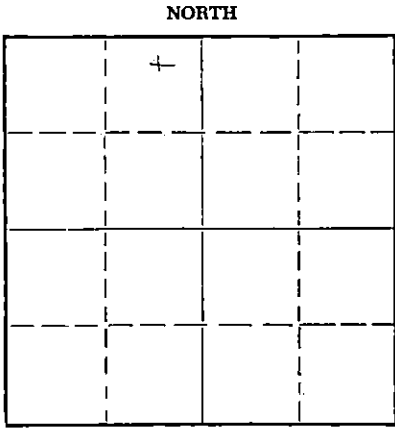


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barton County, Sec. 24 Twp. 16 Rge. 12 (E) (W)
Location as "NE/CNWxSWx" or footage from lines N/2 NE NW
Lease Owner Drillers-Producers Pipe & Supply
Lease Name Hofmeister Well No. 3
Office Address Box 368, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed July 14, 1959 19____
Application for plugging approved July 16, 1959 19____
Plugging commenced July 18, 1959 19____
Plugging completed July 23, 1959 19____
Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3364 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand to 3330 5 sacks cement
Mud to 300' 10' rock bridge with 25 sacks cement
Mud to 40' 10' rock bridge with 10 sacks cement

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STATE CORPORATION COMMISSION
JUL 29 1959
CONSERVATION DIVISION
Wichita, Kansas

7-29-59

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Roy L. Myers Roy L. Myers, Sec. Treas.
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of July, 19 59

My commission expires December 18, 1962 Janette R. Myers Notary Public.

PLUGGING
FILE SEC 24 T 16 R 12W
BOOK PAGE 51 LINE 28

15-009-07021-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Barton County. Sec. 24 Twp. 16S Rge. (E) 12 (W)

Location as "NE/CNW%SW%" or footage from lines 810' WEL & 330' SNL N/2 NE NW

Lease Owner Gulf Oil Corporation

Lease Name Frank Hofmeister Well No. 3

Office Address 316 Union Center Bldg, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10-26 1944

Application for plugging filed 7-14 1959

Application for plugging approved * 19

Plugging commenced 7-18 1959

Plugging completed 7-23 1959

Reason for abandonment of well or producing formation Well operating below its economic limit

If a producing well is abandoned, date of last production 5-27 1959

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan

Producing formation Arbuckle Depth to top 3350' Bottom 3364' Total Depth of Well 3364 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	571'	-0-
				5-1/2"	3350'	2646'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with sand from 3364' to 3330'. Dumped 5 sacks cement from 3330' to 3290'. Mudded hole to 300'. Set rock bridge from 300' to 290'. Dumped 25 sacks cement from 290' to 215'. Mudded hole from 215' to 40'. Set rock bridge from 40' to 30' and capped to top with 10 sacks cement.

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AUG 17 1959

CONSERVATION DIVISION
Wichita, Kansas

*Well sold to Drillers-Producers-Pipe & Supply Co., Inc., Box 300, Great Bend, Kansas.
Date of State authorization not available.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Company

Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Thomas A. Trax (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thomas A. Trax

316 Union Center Bldg, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of August, 1959

My commission expires 6-3-61

C. C. Lewis
Notary Public.
C. C. LEWIS, NOTARY PUBLIC

PLUGGING
FILE SEC. 24 T. 16 R. 12W
BOOK PAGE 51 LINE 28

GULF OIL CORPORATION
 FRANK HOFMEISTER NO. 3
 Center N/2 NE NW of Section 24-16S-12W
 Barton County, Kansas

8-5/8" O.D. casing cemented at 578' Drilling commenced 10-10-44
 5-1/2" O.D. casing cemented at 3353' Drilling completed 10-22-44

FROM	TO	FORMATION	REMARKS
0'	70'	Surface rock and sand	
70'	315'	Sand and shale	
315'	465'	Shale and shells	
465'	485'	Anhydrite	
485'	578'	Shale and shells	
578'	815'	Red bed, shale and shells	
815'	1070'	Shale and shells	
1070'	1430'	Salt and shale	
1430'	1575'	Shale and shells	
1575'	1640'	Lime and shale	
1640'	1900'	Shale and lime	
1900'	1925'	Lime	
1925'	1940'	Lime and sand	
1940'	1950'	Shale and lime	
1950'	2090'	Lime and shale	
2090'	2175'	Shale and lime	
2175'	2195'	Lime and streaks of iron	
2195'	2300'	Shale and lime	
2300'	2480'	Shale and shells	
2480'	2565'	Shale and lime	
2565'	2725'	Lime and shale	
2725'	2735'	Shale	
2735'	3320'	Lime	
3320'	3353'	Lime and chert	
3353'	3358'	Sand	
3358'	3360'	Sand, brown	
3360'	3362'	Shale	
3362'	3364'	Sand	
T.D.	3364'		

8-5/8" O.D. casing
 cemented with 260
 sacks bulk Dewey
 Portland cement and
 400# calcium chloride
 at 578'.

5-1/2" O.D. casing
 cemented with 100
 sacks cement at 3353'.

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 STATE CORPORATION COMMISSION

JUL 16 1959

CONFIDENTIAL

PLUGGING
 FILE SEC. 24 1/2 R 12W
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