

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building  
Wichita, Kansas

Barton County. Sec. 24 Twp. 16S Rge. (E) 12(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center N/2 NE SW

Lease Owner Gulf Oil Corporation

Lease Name Dolechek Well No. 1

Office Address Box 661 Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole

Date, well completed March 4th 193 9

Application for plugging filed 193

Application for plugging approved 193

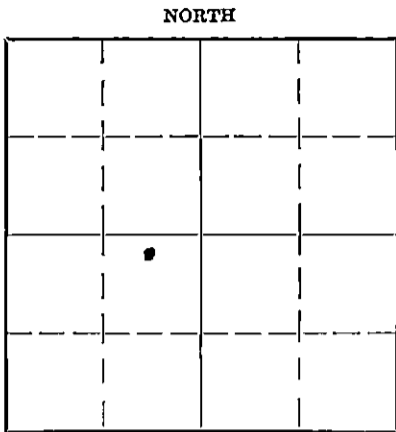
Plugging Commenced April 24th 193 9

Plugging Completed April 30th 193 9

Reason for abandonment of well or producing formation No oil or gas of commercial quantities encountered.

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ed Shields

Producing formation Depth to top Bottom Total Depth of Well 3400 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

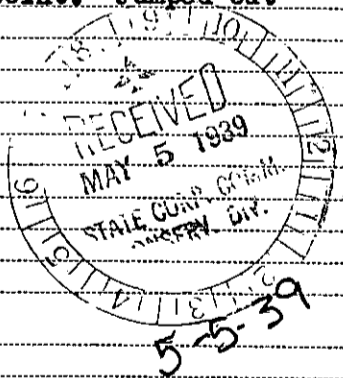
Formation	Content	From	To	Size	Put In	Pulled Out
				16"	338'	None
				8-5/8"	3345'	2821'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Original TD 3400. Plugged to 3369 with cement to test saturated section at about 3363 before decision to plug was made. Mudded to 3345'. Bridged and cemented with 5 sacks. Mudded to top of hole. Shot pipe with 4 1/2 quarts at 2618. Did not come loose. Shot again with 4 1/2 quarts at 2454. Pilled 8-5/8" casing. Ran wooden plug to 345' and bridged with rock to 342'. Dumped 14 sacks cement. Mudded to 8'. Ran 10 sacks cement to top of surface pipe and over base of cellar.

Note: Casing did not come loose at either shot point. Jumped out of collar at about 2800'.

PLUGGING  
FILE SEC 24 T16 R 12W  
BOOK PAGE 59 LINE 15



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation  
Address Box 661 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.  
O. L. Stevenson (employee of owner) or (owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. L. Stevenson

SUBSCRIBED AND SWORN to before me this 1st day of May 19 39

My commission expires 9-7-41  
Notary Public

15-009-15807-00-00

WELL NO. **1** LEASE **Dolechek** COMPANY **Gulf Oil Corporation** A.E. **3170**  
 DATE—DRILLING BEGAN **3-11-39** WELL COMPLETED **5-1-39** FIRST PRODUCTION **None**  
 SAND RECORD **Pre-Cambrian, 3339' - 3400'** TOTAL DEPTH **3400'**  
 INITIAL PRODUCTION **"DRY STOLE"**

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. GAL. CHLO.	PULLED	LEFT IN
16"	*	*	*	*	338'	350	500	--	338'
8-5/8"	**	**	**	**	3345'	150	--	2821'	524'
* 1 joint 70# 10-thrd. G-1 Welded Steel; 13 joints 75# 8-thrd. New Spang Well.									
** 19 joints 32# 10-thrd. G-1 Grade C; 1 joint 32# 8-10-									

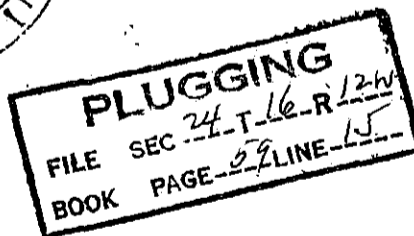
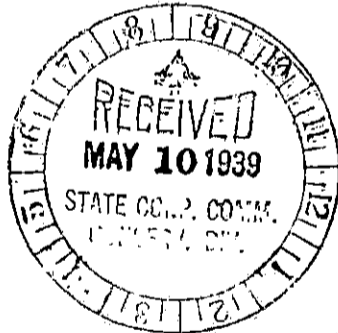
S-24 T-163 R-127

Lease includes	
NW 26-16-12 ev.	
cept R.R. R/W, total	
320 acres	
o Barton	
Center County,	
NW 1/4 NE 26 Kansas	

(\*) "F." FLOWING NATURALLY; "L." AIR GAS LIFT; "S." SWABBING; "P." PUMPING.  
 thrd. G-1 Grade C; 2 joints 32# 8-thrd. G-1 Grade D; 10 joints 38# Spang Extreme Line SH Grade D; 28 joints 36# Spang Extreme Line SH Grade D; 18 joints 32# 8-thrd. SH Grade D; 28 joints 32# 8-thrd. SH Grade D; total 106 joints.

ELEVATION—  
 DF 1901'  
 BM 1897.5'  
 RT 1902'

TOP: Topeka Line 2723'; base of Grand 3000'; top Gerald 3079'; Kansas City Line base 3327'; Conglomerate 3334' to 3337'.



WELL RECORD

0' to 197' Shale & shells  
 208 Sand  
 235 Red bed  
 245 Sand  
 250 Shale & shells  
 270 Shale  
 305 Shale & shells  
 340 Shale & lime  
 385 Shale & sand  
 485 Shale  
 510 Lime  
 780 Red bed & shale  
 810 Anhydrite  
 860 Shale & shells

DEPTH	DESCRIPTION	DIAMETER	WELL NO.	DATE	INITIAL PRODUCTION
890	Lime				
920	Shale & shells				
1020	Red bed & shells				
1075	Shale & lime				
1160	Salt				
1375	Salt & shale				
1475	Shale				
1548	Broken lime				
1557	Chalk				
1572	Broken lime				
1625	Lime				

1650 Sand & lime  
 1675 Lime & shale  
 1748 Lime  
 1765 Shale & lime shells  
 1778 Lime  
 1805 Sandy lime  
 1818 Sand  
 1830 Sandy lime  
 1930 Lime  
 1960 Shale  
 1975 Lime  
 2000 Broken lime  
 2010 Lime  
 2050 Lime & shale  
 2110 Lime  
 2195 Lime & shale, broken  
 2245 Lime  
 2310 Shale  
 2355 Lime & shale  
 2380 Lime  
 2435 Shale & lime  
 2490 Shale & shells  
 2535 Lime  
 2660 Shale & lime  
 2675 Shale  
 2825 Lime  
 2837 Shale  
 2974 Lime  
 2991 Shale  
 3008 Lime  
 3062 Shale  
 3240 Lime  
 3281 Broken lime & shale  
 3319 Lime  
 3333 Lime & shale  
 3400 Lime

TOTAL DEPTH

PLUGGING  
 FILE SEC. T. R. 12  
 BOOK PAGE 3 LINE 12

