

15-009-19379-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Barton County. Sec. 24 Twp. 16 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines C SW SE

Lease Owner National Cooperative Refinery Association

Lease Name P. Dolechek Well No. 3

Office Address P. O. Box #6, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Injection Well

Date well completed October 21, 1943

Application for plugging filed May 25, 1967

Application for plugging approved May 26, 1967

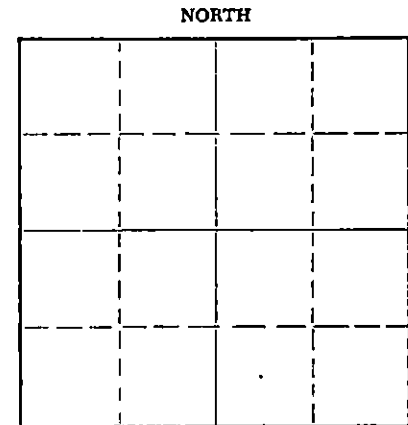
Plugging commenced June 5, 1967

Plugging completed June 5, 1967

Reason for abandonment of well or producing formation Casing collapsed, unable to fish tubing.

If a producing well is abandoned, date of last production March 10, 1959

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Don Truan

Producing formation Gorham Sd. Depth to top 3366 Bottom \_\_\_\_\_ Total Depth of Well 3372 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3363'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Top of tubing at 2030'. L-W Packer at 2087'. Pushed rubber plug to 542', dumped 8 sacks cement on top of plug. TSD/2 hrs. Cemented with 112 sacks regular cement, cement circulated to surface.

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STATE CORPORATION COMMISSION  
JUN 7 1967  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shirer Well Servicing Company

Address Hoisington, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Joseph Hertel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joseph Hertel

P. O. Box #6, Great Bend, Kansas 67530  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of June, 19 67

My commission expires October 23, 1970

Irene Kelly Marney  
Irene Kelly Marney Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

Union National Bk. Bldg., Wichita, K

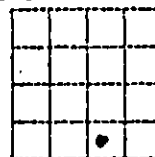
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Company - BLACK - MARSHALL OIL CO.  
Farm - Dolechek No. 3.

SEC. 24 T. 16 R. 12 W.  
CSW SE

Total Depth. 3372=3362 Sypho Corr.  
Comm. 9-16-43 Comp. 12-2-43  
Shot or Treated.  
Contractor.  
Issued. 1-15-44

County. Barton  
KANSAS



CASING:  
12 1/2" 446.9 6" 3200.9  
10" 768' 5 1/2" 3350  
8" 2446.2

Elevation. \_\_\_\_\_

Production. Pot. 85 B.

Figures Indicate Bottom of Formations.

cellar	10	red rock	2160	1 BW 165-70
post rock	15	lime	2175	HW 355
shale blue	100	shale	2180	2 BW 470
shale	165	lime	2190	4 BW 625
sand & shale	170	shale	2205	2 BW 1815-30
shale	195	shale & shells	2255	1 BW 1855-65
red rock	210	lime	2260	1 BW 2770
shale blue	225	shale	2295	
red rock	235	lime	2300	show oil 3250-60
shale blue	330	shale	2320	very sm sh oil 3356-67
red rock	335	lime	2340	sm inc. oil 3367-69 1/2
sand brkn	350	shale	2345	good inc. oil 3369 1/2-72
sand	420	shale & shells	2390	
shale	465	shale	2440	
sdv lime	470	lime	2450	
shale	525	shale	2460	
red rock	763	shale & shells	2495	
anhydrite	795	shale	2500	
red rock	990	lime	2515	
shale blue	1040	shale	2525	
red rock	1085	lime	2530	
shale	1195	shale & shells	2560	
salt	1445	lime	2565	
shale	1450	shale	2575	
salt	1480	lime	2585	
shale	1515	shale	2590	
lime	1560	lime	2595	
shale brown	1560	shale	2650	
lime	1570	lime	2665	
lime & shale	1620	shale	2680	
lime	1640	lime	2710	
shale	1655	shale	2720	
lime	1685	lime	2885	
shale	1700	shale	2890	
red rock	1710	lime	2980	
shale	1745	shale	2990	
lime	1845	lime	3000	
shale	1855	red rock	3005	
lime	1880	lime	3015	
red rock	1890	shale	3025	
lime	1915	lime	3035	
shale	1930	shale	3060	
lime	1935	lime	3070	
red rock	1945	shale	3080	
lime	1965	lime	3193	
red rock	1975	3175 is 3185 Sand Line		
lime	1985	Meas.		
shale	1990	lime	3220	
red rock	2005	shale	3223	
lime & shale	2045	lime	3280	
shale	2055	shale	3285	
lime	2065	lime	3315	
red rock	2075	red rock	3318	
shale	2085	lime	3350	
shale & shells	2105	conglomerate	3366	
lime	2106	sand	3372	
shale	2115	3372=3362 Sypho Corr.		
lime	2120	Total Depth.		
shale	2130			
shale & shells.	2150			

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JUN 7 1967

CONSERVATION DIVISION  
Wichita, Kansas

SEP 9 - 1944