

STATE OF KANSAS
STATE CORPORATION COMMISSION

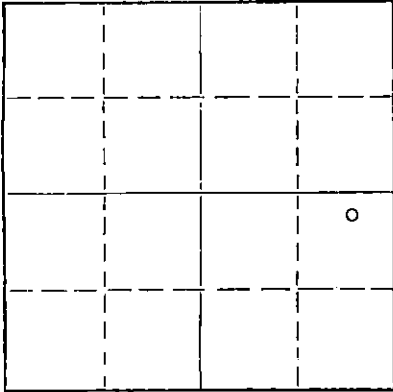
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pawnee County, Sec. 3 Twp. 23 Rge. (E) 17 (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW&SW&" or footage from lines NE NE SE
Lease Owner Colorado Oil Company
Lease Name Hutchinson "H" Well No. 5
Office Address 915 Union National Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 2 19 55
Application for plugging filed January 28 19 69
Application for plugging approved January 29 19 69
Plugging commenced February 8 19 69
Plugging completed February 18 19 69
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 31 19 61
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Conglomerate Depth to top 4184 Bottom Total Depth of Well 4318 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FRDM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	242'	None
				5-1/2"	4317'	3125'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded to 4160'. Dumped 5 sacks cement. Cut off casing head.
Put on control head. Cleaned out cellar. Shot pipe @ 3250'
and 3130', worked pipe. Circulated. Spotted 50 bbls of oil.
Worked pipe, pulled pipe. Squeezed well with 5 sacks hulls,
25 sacks mud and 100 sacks of cement.

PLUGGING COMPLETE

RECEIVED
STATE CORPORATION COMMISSION
MAR 6 1969
CONSERVATION DIVISION
Wichita, Kansas

3-6-69

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union National Bldg., Wichita, Kansas
(Address)

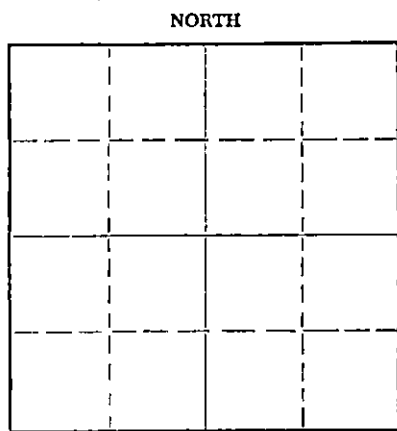
SUBSCRIBED AND SWORN to before me this 5th day of March, 19 69

Betty J. McElwain
Notary Public.

My commission expires February 19, 1973

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Pawnee County, Sec. 3 Twp. 23S Rge. 17 (E) (W) X
Location as "NE/CNW/SE" or footage from lines NE NE SE
Lease Owner Colorado Oil Company
Lease Name Hutchinson Well No. H-5
Office Address 915 Union National Building Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ 2-8- 19 69
Plugging completed _____ 2-18- 19 69
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4318 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	2 1/2	None
				5 1/2	None	3125

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Sanded to 4160'. Dumped 5 sacks of cement. Cut off casing head. Put on control head. Cleaned out cellar. Working pipe.

Shot pipe at 3250' and 3130'. Working pipe. Circulating. Spotted 50 bbl of oil.

Working pipe. Pulling pipe.

Squeezed well with 5 sacks of hull - 25 sacks of mud and 100 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
FEB 26 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 25 day of February, 19 69

My commission expires May 27, 1969
G. L. (P. L.)
Notary Public.

WELL NO. 5

LEASE HUTCHINSON "H"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)
				No Drill Stem Tests run.

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1969
CONSERVATION DIVISION
Wichita, Kansas

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Gamma Ray-Neutron	Halliburton	9-30-55

COMPLETION RECORD

D.C. to 4306'. Perf. 40/4220-4230'. Very slight show oil on gun. Treated w/500 mud acid. Max. press. 1000#, broke to 450#. P.D. to 0# in 12", on vacuum in 25". Swbd. load back. Swbd. 11 BOPH. Fraced w/3000 hvy. oil / 3500# sand. Max. press 1850#. Swbd. & flowed load back. Flowed 42 BOPH/2 hrs. Producing zone: Congl. Chert 4220-4230'.

State BHB Test: 10-12-55 3173 BOPD, No wtr.
Bomb set @ 4220'
BHP 1210 psig.

