

15-145-01139-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

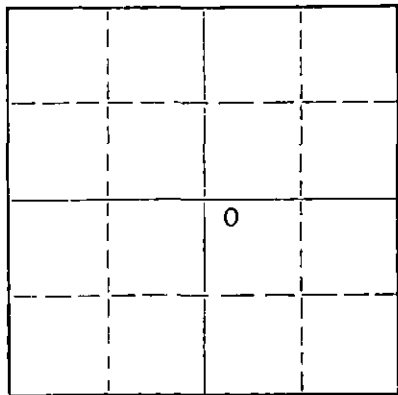
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pawnee County. Sec. 3 Twp. 23 Rge. (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines NW NW SE
Lease Owner Colorado Oil Company
Lease Name Hutchinson "H" Well No. 4
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 8 19 55
Application for plugging filed January 28 19 69
Application for plugging approved January 29 19 69
Plugging commenced March 12 19 69
Plugging completed March 21 19 69
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production February 3 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4140 Bottom _____ Total Depth of Well 4264 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	251	None
				5-1/2"	4263	2071

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in, rigged up unit. Sanded to 4150'. Dumped 5 sacks of cement. Rigged up jacks, put on control head. Shot pipe at 3235'. Worked pipe. Shot pipe @ 3200'. Pumped mud out of 5-1/2" casing. Shot pipe at 2535', 2400', 2160' & 2060'. Pulled pipe. Squeezed well with 5 sacks of hulls, 20 sacks mud and 100 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
APR 3 1969
CONSERVATION DIVISION
Wichita, Kansas

4-3-69

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs

915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of April, 1969

My commission expires February 19, 1973

Betty J. McElwain
Betty J. McElwain Notary Public.

15-145-01139-0000

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

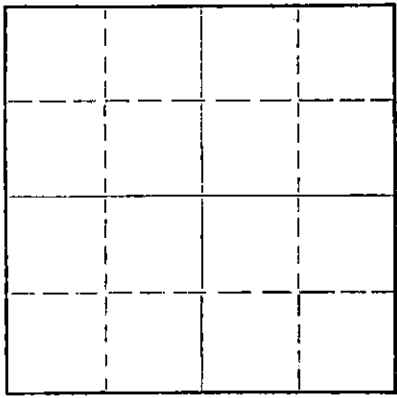
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 3 Twp. 23S Rge. 17 (E) (W) X
Location as "NE/CNW/SE" or footage from lines NW NW SE

Lease Owner Colorado Oil Company
Lease Name Hutchinson Well No. 11
Office Address 915 Union National Building Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced March 12 19 69
Plugging completed March 21 19 69
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 4264 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	251	None
				5 1/2	None	2071

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Rigged up unit.

Sanded to 4150'. Dumped 5 sacks of cement. Rigged up jacks. Put on control head.

Shot pipe at 3235'. Working pipe. Shot pipe at 3200'.

Pumped mud out of 5 1/2" casing. Shot pipe at 2535' - 2400' - 2160' and 2060'. Working pipe. Pulling pipe.

Squeezed well with 5 sacks of hulls - 20 sacks of mud and 100 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 26 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25 day of March, 19 69

My commission expires May 27, 1969

Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1969
CONSERVATION DIVISION
Wichita, Kansas

DRILLERS LOG

15-145-10139-060

Hutchinson H #4
Loc: NW NW SE
Sec: 3-235-17W
Pawnee County, Kansas
Company: Honaker Drig., Inc., et al
Contractor: Honaker Drig., Inc.

Comm: 8-20-55
Comp: 9-1-55
Rotary Total Depth: 4264'
Casing: 8-5/8" @ 261'
5-1/2" @ 4263

0	65	Surface Sand & Clay	
65	110	Sand & Shale	
110	420	Shale & Shells	
420	570	Red Bed	
570	1095	Red Bed & Sand Streaks	
1095	1125	Anhydrite	8-5/8" cemented at 261'
1125	2005	Shale & Shells	with 175 sacks cement
2005	2430	Lime	and 2 sacks calcium
2430	3420	Shale & Lime	chloride.
3420	3540	Lime & Shale	
3540	3610	Shale & Lime	
3610	3670	Lime & Shale	
3670	3710	Shale & Lime	5-1/2" casing cemented at
3710	4110	Lime	4263 with 175 sacks cement
4110	4145	Lime & Shale	
4145	4177	Chert & Lime	
4177	4216	Lime & Chert	
4216	4264	Lime	
4264		Total Rotary Depth	

I certify that this is the true and correct copy of
the above log, to the best of my knowledge.

H. S. Forbes

H. S. Forbes

Subscribed and sworn to before me this 13th day of
September, 1955.

Kenneth G. Fischer
Kenneth G. Fischer, Notary Public

My Commission Expires: 6-25-59