

15-145-01138-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 3 Twp. 23 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NW SW SW

Lease Owner Colorado Oil Company

Lease Name Hutchinson "F" Well No. 4

Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 9 19 55

Application for plugging filed March 4 19 69

Application for plugging approved March 4 19 69

Plugging commenced March 18 19 69

Plugging completed April 9 19 69

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Congl. Chert Depth to top 4176 Bottom Total Depth of Well 4293 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	257'	None
				5-1/2"	4292'	3170'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4279', ran sand to 4190' and dumped 5 sacks of cmt.
Rigged up over 5-1/2" casing, put control head on, loaded hole,
shot pipe at 3165', worked pipe loose and pulled 100 joints.
Allied pumped mud from casing. Cut off head and welded collar on.
Allied pumped 20 sacks of mud, 5 sacks of hulls & 100 sacks cement.

PLUGGING COMPLETE.

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APR 24 1969
CONSERVATION DIVISION
Wichita, Kansas

4-24-69

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.

Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs

915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of April, 1969

My commission expires February 19, 1973

Betty J. McElwain
Betty J. McElwain Notary Public.

THE DERBY OIL COMPANY
WELL RECORD
 PRODUCTION DEPARTMENT

15-145-01138-0000

640 Acres
 N

	160				160
		3			
	160				160

LEASE HUTCHINSON "F" WELL NO. 4
 RECORD COMPILED August 24 19 56 BY Bill K. Henrichs
 LOCATION NW SW SW ACRES 160
330 FT. FROM West LINE 660 FT. FROM South LINE OF
 SEC. 3 TWP. 23S RGE. 17W COUNTY Polk STATE Kansas
 STAKED BY Honaker Drlg., Inc. DATE _____ 19____
 ELEVATION: GND. 2092' D.F. 2094' K.B. 2097'
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS
5.70 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	7-22-55	8-3-55	0	4293'	Honaker Drlg., Inc.
CABLE	8-7-55	8-9-55	4293'	4279'	Peters Drlg. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
8-18-55	2861 BPD	-0-	State BHB Test	Bomb @ ? Static BHP 1309psig Flow'g BHP 1137psig
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CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/4 IN.	257'	8-5/8"	24#		New, J-55, SS	257'	175	Common	Surface	2 1/2 cc
7-7/8"	4293'	5-1/2"	15.50#	8rd	New, J-55, SS	4292'	175	Common	3350	

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.

Shoe Joint: 33.80'

WELL RECORD-(CONTINUED).

WELL NO. 4

LEASE HUTCHINSON "F"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
				No Drill Stem Tests Run

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Wichita, Kansas

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Gamma Ray-Neutron	Halliburton	8-8-55

COMPLETION RECORD

D.C. to 4279'. Perf. 27/4206-4215'. Blr. test 2 hrs. Very small trace oil. Treated w/500 mud acid. Max. press. 900#, broke to 600#, finished on 400#. PD to 0#/4". Swbd. load back. Tested 30 BOPH/3 hrs. Fraced w/1500 gals. hvy oil / 1500# sand. Max. press. 1500#, broke to 1200#. On vacuum/35". Swbd & flwd. load back. Flwd. 66 BOPH.

State BHP Test: 8-8-55. 2861 BOFD, no wtr.
Bomb @ ?
Static BHP: 1309 spig
Flow'g BHP: 1137 psig

