Form CP-4

Notary Public.

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Iake Required Affidavit Iail or Deliver Report to:		VV	ELL PL	OGGING R	ECORD				
Conservation Division State Corporation Commission 211 No. Broadway		C ተ o ይይ o o	a		07				
Wichita, Kansas		Staffo		nty. Sec1	wp. <u>21</u> Rge				
NORTH	Location as "N.  Lease Owner	Location as "NE/CNW%SW%" or footage from lines SW NW NE  Lease Owner. Great Bend Pipe & Supply Company, Inc.  Lease Name Frey "A" Well No. 3.  Office Address. Great Bend, Kansas  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed 19.  Application for plugging filed 19.							
	Lease Name								
	Application for								
	Application for	Application for plugging approved 19.							
	Plugging comm	Plugging commenced         3-18-64         19           Plugging completed         3-21-64         19							
	Plugging comp								
	Reason for abandonment of well or producing formation Depleted.								
	If a producing well is abandoned, date of last production								
				_		re plugging was com-			
Locate well correctly on above Section Plat	menced?Y		. 1. T/2	•		<del></del>			
Name of Conservation Agent who sup	pervised plugging of the	is well Ar	nie biv	ing	Tatal David of 1	3722 5-4			
roducing formation			Botte	om	Total Depth of	WellFeet			
-					_				
OIL, GAS OR WATER RECOR	iDS	<del></del>	<b>j</b>		(	ASING RECORD			
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OUT			
				8-5/8"	8831	None			
		-	-	5-1/2"	3720'	<u>3271'</u>			
	-								
		<del> </del>	-	<del> </del>					
9ac Cas 9ac	ecked hole to 3 cks of cement @ sing, set rock cks of cement. ' and ran 10 sa	3700' with bridge from Mudded ho	th dump om 3001 ole to 4	bailer. Pu to 290' and O', set roc	lled 5½" dumped 25 k bridge to				
	and lan 10 50	CKP OI CER	16110 00	Dase Of Cer	101.	<u> </u>			
				GA State	CORPORATION C				
T 7 CT	OCTIO COMPTENIE	<u> </u>		<del></del>					
<u> FII</u>	OGGING COMPLETE	9 <b>€</b>			MAR 30 19	<u> </u>			
			•			3-30-6			
	<del></del> .			CON	SERVATION C				
<u> </u>				,	Wichita, Kans	: <u>@</u>			
<del></del>			<u>-</u>	<del></del>	<del></del>	<del> </del>			
		<del></del>							
Name of Plugging Contractor	(If additiona KNIGHT CASING	d description is nec	essary, use BAC OMPA NY	CK of this sheet)					
Address	CHASE, KANSAS	·							
			<u> </u>		-				
TAME OF	KANSAS COL	mar on Di	'Alta						
TATE OF	Noel J. Knigh	UNTY OF_R		fowner) or #2656	-	of the above-described			
vell, being first duly sworn on oath	, says: That I have kr	nowledge of the	facts, state	ments, and matte					
bove-described well as filed and th	at the same are true a		=	د	,				
		(Signature)		al & to	ugest -				
		<u></u>		Chase	, Kansas				
	071	-h -	·———		Address)				
Subscribed and Sworn to be	fore me this 27t	<u>ch</u> day of			$\frac{\text{arch}}{2}, \frac{6}{19}$	<u>'4</u>			
				millon	L Volin				
Mav	20. 1964			0		Notary Public.			

May 20, 1964

My commission expires\_

## THE VICKERS PETROLEUM CO., INC.

Froy Well #3 SW NW NE Sec. 7-215-14# Stafford County, Kansas

Casing Record: 8-5/8" ( 883' w/400 sx 5-1/2" ( 3706' w/75 sx

Commenced: Hovember 2, 1950 Completed: December 5, 1950

Elevation: 1931 K.B.
Potential: Echometer 1986 BUPD

No water

LOG

Sand	C=4;O
Surface & sand	LO-280
Shale & Sand	230-310
Jand	110-400
Sand & Bhale	400-445
ned Bed & Red nock	445-690
Rod Bed & Shale	690 <b>-</b> 880
Anhydrite	880-905
Red Wed Shale & Shells	905-1380
Chale & Salt	1380-1610
Broken Lime	1610-1745
Lime & Shale	1745-1875
Broken Lime & Sand	1875-2010
Lime & Sand	2010-2080
Lime & Sand Lime & Shale	- ( ) - ( ) 20 <b>80–2575</b>
Shale & Lime	2575-2765
Lime & Shale	2765-2965
Line	2965-3100 3109-3285 3285-3357
Line & Shole	3100-3285
Shele	3285-3357
Transfer of Classifier	プラン( <b>ー</b> ) ひんプ
Chert	. 362 <b>5–</b> 36 <b>58</b>
Shale	3658-3703
Dolomite	3658-3703 3703-3714 RID
	<b>'</b> ,

DST 3483-3493. Upon 20 min. 3 Hecovered 30' Lrig. mud. 260% 5.H.J.

Cable Tools:
Drill plug, clean out to 3714
Swab 10 30PH one hour
Drill deeper 3716, Swab 15 30PH one hour
Fill up 14 hrs. 3300' oil
Drill deeper to 3718 TD. Swab 29 30PH one hour
han tubing & Acidize w/2000 gal.
Swab 371 30PH one hour

RECEIVED
STATE CORPORATION COMMISSION

MAR 24 1964

CONSERVATION DIVISION Wichita, Kansas

Topa:							
heebner							3254
Brown Line			•				. 3357
Lansing	,	•		,			3375
Viola.	٠						3 <b>625</b>
Simpson						"	J658
Arbuckle		•			1	'	3703

I hereby certify that this log is true and correct to the best of my knowledge and belief. The Vickers Petroleum Co., Inc.

By: W.P. Simmonis

Sworn and subscribed to before me this 12th day of December, 1950.

( Notery Public

by commission expires Aug. 13, 1953.