STATE OF KANSAS

WELL PLUGBING RECORD API NUMBER 15.055.00180.0000

Form CP-4

| | TYPE OR PI NOTICE: Fill out and return to | | | | | |
|--|--|---|---|--|--|--|
| | and return to | | WE. | LL NUMBER | | |
| | | Cons. Div. | ¥ | SPOT LOCATION SE SE NW SEC. 14 TMP. 21sROE. 33w(E)o | | |
| | office within | 30 days. | SE | | | |
| ESS 604 One Main Pl | tural Gas Operations bo | ught by Kel | | UNTY Finney | | |
| | eco, Wichita, Ks. 6720 | 2 | | te Well Completed | | |
| NE PL) OPERATORS LICENSE NO | | | | Plugging Commenced 3/13/8 | | |
| | | Plugging Completed 5/17/ | | | | |
| Gas, D&A, SWD, Inpe | ut, Water Supply Well) | | *1 | ARRING COMPLETED - ST. 111 | | |
| ou notity the KCC/Ki | DHE Joint District Offic | ce prior to | plugging | this well? Yes | | |
| KCC/KDHE Joint Off | ice did you notify? | Dodge | e_City | · | | |
| | if not, is well log | | | | | |
| | | | | | | |
| | Depth to | | | T.D. 26561 | | |
| • | of all water, oil and (| ges formati | ORS. | | | |
| GAS OR WATER RECORDS | | | CASING R | ECORD | | |
| flen | Content from To | 8180 | Put In | Pulled out | | |
| iil | | | | I | | |
| | | 7" | 340' 2655' | 1330 | | |
| ud fluid was placed | anner in which the well and the method or method | was plugge | d, Indica | Ino it into | | |
| Plugging complete | enner in which the well end the method or method ther plugs were used to to feet each et. th sand to 2530' & ran 4 of pipe. Plugged well w 5 sacks 50/50 poz 2% gel i description is necessar | vas pluggeds used in the chesacks cem vith 2 hull 3% c.c. | d, Indica Introduc eracter o ent. Shots, IU gel | ting where ing it into f same and pipe at 1467 & 1330 50 cement, 10 ger, | | |
| Plugging complete (If additions) | the plugs were used the fort plugs were used to the foot each set. th sand to 2530' & ran 4 of pipe. Plugged well with sacks 50/50 poz 2% gell to the foot sacks 50/50 poz 2% | sacks cemvith 2 hull | d, Indica Introduceracter o ent. Shots, IU gel | ting where ing it into f same and pipe at 1467 & 1330 50 cement, 10 ger, | | |
| Plugging complete | the plugs were used the fort plugs were used to the foot each set. th sand to 2530' & ran 4 of pipe. Plugged well with sacks 50/50 poz 2% gell to the foot sacks 50/50 poz 2% | sacks cemvith 2 hull | d, Indica Introduceracter o ent. Shots, IU gel | pipe at 1487 & 1330 50 cement, 10 ger, torm.) | | |
| Plugging complete (If additions) | the plugs were used the fort plugs were used to the foot each set. th sand to 2530' & ran 4 of pipe. Plugged well with sacks 50/50 poz 2% gell to the foot sacks 50/50 poz 2% | sacks cemvith 2 hull | d, Indica Introduceracter o ent. Shots, IU gel | pipe at 1487 & 1330 50 cement, 10 ger, torm.) | | |
| ed fluid was placed of of the common or of placed, from feet Plussed bottom wit Pulled 42 joints of 1 hull plus & 225 Plussing complete (If additional | the plugs were used the fort plugs were used to the foot each set. th sand to 2530' & ran 4 of pipe. Plugged well with sacks 50/50 poz 2% gell to the foot sacks 50/50 poz 2% | sacks cemvith 2 hull | d, Indica Introduceracter o ent. Shots, IU gel | ting where ing it into f same and pipe at 1487 & 1330 50 cement, 10 ger, | | |

Form CO&G 40

OLORADO OIL AND GAS CORPOR ON

PRODUCTION DEPARTMENT SUMMARY RECORD OF WELL COMPLETION

AFE NO. 4087 Page 1 of 3

| 4087 | | | | | |
|-------------------------------|---------------------------|------------------|---|--------------|--|
| District: Idberal | | | · | | |
| Lease: Stover | | Well No.: 1-14 | Field:_Hugoton | | |
| Location: SE SE NW, 1 | 4-21-33 | | | | |
| | County: Finney | State: | Kensas | | |
| Spud Date: 3-30-61 | Completion Dat | e: <u>4-9-61</u> | | | |
| Initial Potential: (Test Date |) | | | | |
| Elevation: 2896 | К.В | 2891 | G.L, | Braden head. | |
| Drilled T.D. 2655 | | _P.B.T.D | Top of Cement | <u> </u> | |
| | | Set at 2655 | | | |
| PRODUCING ZONE (S) IN V | WHICH WELL WAS COME | PLETED: | | | |
| Formation | Interval | Natural Test | Treatment | Final Test | |
| Herington-Krider | 2581-85 2612-38 | 451 MCF | 500 gal. BDA Frac 20,000 gal. 5% gel w/l# sd per gal. | 2941 MCF | |
| D.S.T.'s taken; give number | r. interval and formation | <u> </u> | | | |
| None | | | | | |
| Type logs run: | | | | | |

COLORADO OIL AND GAS CORPO TION Form CO&G 41 DETAILED RECORD OF WELL COMPLETION CASING AND CEMENT AFE NO. Page 2 of 4087 Well_Stover 1-14 (Con't.) Casing Log: (each item being listed in same order as run in well. All measurements from K.B.) Item Size Pieces Hole Size Wt/Ft. Thread Condition Description Grade Length Set at 7 911 7^H В Smls 23# J55. 8rd 224 347 9# Smls 20# 116 4 J55 8rd 6 1/4" 4 1/2# 85 9.5# J55 8rd 2649 2655 Surface Casing Cementing Record Additives Sacks Туре Slurry wt. Type of circulation Good before camenting. 125 Portland 235# Calcium Chloride Type circulation 176# Sunset Good during comenting. (good, fair, poor) None Number of centralizers used: Number of feet of scratchers used visual 🗀 temperature survey NO Top of cement___ ___ft. calculated -X-Intermediate Casing Cementing Record Additives Type of circulation Slurry wt. Sacks Type before cementing. Type circulation during cementing. (good, fair, poor) Number of centralizers used: Number of feet of scratchers used Top of rement____ft. visual 🗀 calculated 🗀 temperature survey Production casing Cementing Record Sacks Additives Туре Slurry wt. Type of circulation before cementing Good Type circulation 100 Pozmix None during comenting (good, fair, poor) Number of centralizers used: Number of feet of scratchers used. **⊥**†. temperature survey No Top of cement___ visual 🗀 calculated 🗔