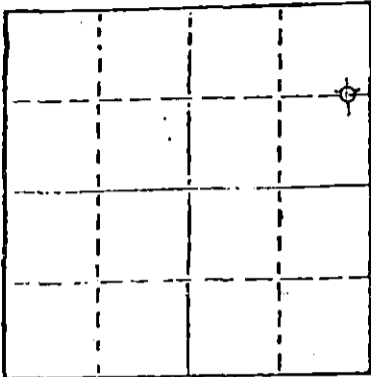


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Finney County, Sec. 10 Twp. 21S Rge. 33W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
1250' FSL 330' FEL NE/4  
Lease Owner Woolsey Petroleum Corporation  
Lease Name Dorothy Wampler Well No. 1  
Office Address 300 W. Douglas, Suite 400, Wichita, Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above Section Plat

Dry Hole  
Date Well completed 12/19/78 19  
Application for plugging filed 12/19/78 19  
Application for plugging approved 12/19/78 19  
Plugging commenced 12/19/78 19  
Plugging completed 12/19/78 19  
Reason for abandonment of well or producing formation \_\_\_\_\_

Dry Hole  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2786'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

drilling mud to 700', 50 sx cement, drilling mud to 350', 35 sx cement,  
drilling mud to 40', 10 sx cement, 5 sx cement at rathole and mousehole.

STATE CORPORATION COMMISSION  
1-8-79  
JAN - 8 1979  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B & N Drilling, Division of Benson Mineral Group, Inc.

STATE OF KANSAS COUNTY OF MONTGOMERY, ss. contractor  
Lucille Shukers (employee of ~~owner~~) or (~~owner~~)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lucille Shukers  
Box 846, Independence, Ks. 67301  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of December, 1978

My commission expires 9/24/78

James L. McNickle  
Notary Public.



**KANSAS DRILLERS LOG**

S. 10 T. 21 S. R. 33 W<sup>E</sup>  
 Loc. 1250' FSL 330' FEL NE/4

API No. 15 — 055 — 20335 - 0000  
 County Number

County Finney

Operator  
 Woolsey Petroleum Corporation

Address  
 300 West Douglas, Suite 400, Wichita, Ks. 67202

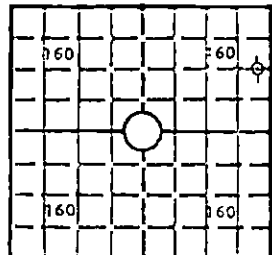
Well No. 1 Lease Name Dorothy Wampler

Footage Location 1250' FSL 330' FEL NE/4 Sec. 10-T21S-R33W  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & N Drilling Geologist Ray Palmer

Spud Date 12/11/78 Total Depth 2786' P.B.T.D.

Date Completed 12/19/78 Oil Purchaser

640 Acres  
 N  
  
 Elev.: Gr. 2903'  
 DF \_\_\_\_\_ KB 2908'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	20	370'	CLH Light	150 150	3% C.C. 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
	RECEIVED OIL AND GAS DIVISION
	JAN - 6 1979

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Woolsey Petroleum Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No. 1 Lease Name Dorothy Wampler

S 10 T 21SR 33W<sup>E</sup><sub>W</sub>

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0	375		
shale/sand	375	745		
shale	745	1600		
sand	1600	1764		
shale	1764	2560		
shale/lime	2560	2686		
lime/shale	2686	2785		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
Signature

Operations Manager

Title

December 27, 1978

Date

Woolsey Petroleum Corporation

#1 Dorothy Wampler  
Finney County, Kansas300' FEL 1250' FSL  
NE/4 Sec. 10-T21S-R33W

Contr: B &amp; N Drilling

Elev: 2908' KB      Comm: 12-11-78      Comp: ; 12-19-78      IP: D &amp; A

Casing: 8-5/8" 370'/300 sxs.

<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
Stone Corral	2098	(+810)
Base Stone Corral	2115	(+793)
Herington	2597	(+311)
Krider	2624	(+284)
Base Krider	2651	(+257)
Winfield	2679	(+229)
Towanda	2741	(+167)
Total Depth	2786	(+122)

DST #1 2600-2646'  
Misrun - 60' fill, could not get to bottom

DST #2 2568-2646'  
Misrun - 40' fill, could not get to bottom,  
slid tool 20', opened tool, no packer seats.

DST #3 2600-2646' Hook Wall Straddle  
90-60-90-120  
Rec. 45' WM  
IFP 47-47#  
ISIP 129#  
FFP 59-59#  
FSIP 247#  
TEMP 90<sup>o</sup>F

DST #4 2696-2756' Hook Wall Straddle  
60-60-60-120  
Rec. 60' DM  
IFP 35-47#  
ISIP 457#  
FFP 47-59#  
FSIP 468#  
TEMP 90<sup>o</sup>F

RECEIVED  
STATE CORPORATION COMMISSION

JAN - 8 1979

CONSERVATION DIVISION  
Topeka, Kansas