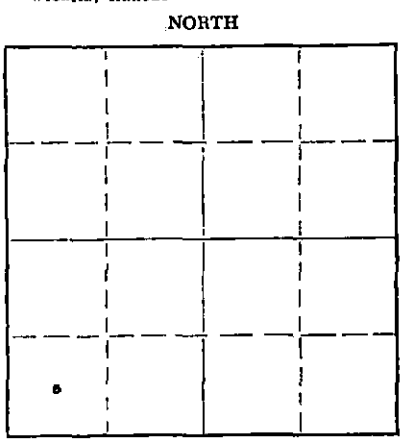


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Rice County, Sec. 23 Twp. 21S Rge. (E) 8 (W)
Location as "NE/CNW/SW" or footage from lines C SW SW



Locate well correctly on above
Section Plat

Lease Owner H. L. Herbel
Lease Name R. A. Dilley Well No. 1
Office Address P.O. Box 327, Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed August 1 1968
Application for plugging approved August 5 1968
Plugging commenced August 17 1968
Plugging completed August 22 1968
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3442 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	263'	8 5/8"	263'	none
		0	3435'	5 1/2"	3435'	2834.82

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3340', set 10' sand bridge and dumped 5 sacks of cement.
Set bridge at 240' with 10' of rock and 25 sacks of cement. Filled hole with mud to 40' and capped hole with 10 sacks of cement.

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STATE CORPORATION COMMISSION
AUG 28 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of August, 1968

My commission expires Feb. 10, 1971
George A. Meyer Notary Public.

WELL LOG DATA

DIVISION Northern Producing DISTRICT Central (Buffalo-Kans.) LEASE Dilley, R.A.
 ACRES 160 LEASE NO. 54320 AFE NO. 4498 ELEVATION Grd. 1633', D.F. 1636' WELL NO. 1
 TWP. 21 S RGE 8 W PRCT.-DIST.-TWP. (Bell Prospect - Bull Creek Miss. Pool)
 SURVEY - COUNTY Rice STATE Kansas

LOG			
FROM	TO	TOTAL	FORMATION
0	3352	3352	Sand, limestone, & shale.
3352	BASAL PENN. CONG. (E. L. Top)		
3352	3358	6	Chert & shale
3358	MISS. CHAT (E. L. Top)		
3358	3387	29	Chert & shale
3387	KINDERHOOK (E. L. Top)		
3387	3442	55	Shale
3442	TOTAL DEPTH		
PLUGGED BACK			
3442	3411	31	(Cmnt. in 5-1/2" csg)
3411	TOTAL DEPTH - PB		
(All measurements taken from top of rotary bushing which is 2' above derrick floor)			
PAY ZONE			
3353	3355		Basal Penn
3358	3383		Miss. Chat

LOCATION

660 FEET NORTH OF SOUTH SECTION LINE
 660 FEET EAST OF WEST SECTION LINE
 4620 FEET SOUTH OF NORTH SECTION LINE
 4620 FEET WEST OF EAST SECTION LINE

SCALE 2"=1 MILE

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CASING AND CEMENTING RECORD			
SIZE CASING	8-5/8"	5-1/2"	
THREAD	8 rd	8 rd	
WEIGHT	28#	14#	
GRADE	J-55	J-55	
CONDITION	C/A	C/A&B	
SET AT	263'	3435'	
SACKS CEMENT	300	125	
SIZE OF HOLE	12-1/4"	7-7/8"	

(Temp. survey indicated top cement behind 5-1/2" csg to be at 2860')

LINER RECORD						
SIZE	WT.	COND.	LENGTH	BLANK	PERF.	SET AT

GUN PERFORATING RECORD					
DATE	CASING	FROM	TO	SIZE SHOTS	NO. SHOTS
7-10-61	5-1/2"	3353	3355	Jet	8
7-10-61	5-1/2"	3358	3383	Jet	50

SHOT OR ACID RECORD				
DATE	TOP	BOTTOM	SHOT-ACID	REMARKS
7-10-61	3353	3383	500G A. (Conv. to Mud-Sol)	
7-11-61	3353	3383	10000G A. Wtr., 10000#, 20 balls	
10-7-61	3353	3383	50400G SW. & 50000#	

DRILLING: COMMENCED 6-29-61 COMPLETED 7-5-61

ELECTRICAL SURVEY BY (1) DATE

DRILLED WITH (Gabbert & Jones) Rotary TOOLS

DRILLED IN WITH (Gabbert & Jones) Rotary TOOLS

FIRST PROD. DATE - HRS. - BBLs. OIL

WATER - M CU. FT. GAS - LBS. ROCK PRESS.

FIRST PROD. AFTER ACID - DATE 10-23-61 HRS. 8 BBLs. 51.32 OIL

22 WATER 59 M CU. FT. GAS - LBS. ROCK PRESS.

GAS/OIL RATIO 385-1 POTENTIAL 154 Oil & 66 SW(2) BBLs.

GRAVITY 35 TEMP. 60° GRADE Mid-Continent

(1) Schlumberger (Sonic & Laterolog) 7-7-61

(2) Based on 8 hr State Potential test 10-23-61

DIVISION OF INTEREST		%
The Pure Oil Company (Operator)		37.50
Gabbert & Jones		37.50
Wellman Bros.		25.00
		100.00

DATE ABANDONED - SOLD