

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY STAFFORD SEC. 32 TWP. 21S RGE. 14W ~~EXX~~  
Location as in quarters or footage from lines:  
SW SE NW

|  |  |    |  |
|--|--|----|--|
|  |  |    |  |
|  |  |    |  |
|  |  | 32 |  |
|  |  |    |  |
|  |  |    |  |

Locate Well  
correctly on above  
Section Platt.

Lease Owner CHAPMAN EXPLORATION, INC.  
Lease Name BAUER "A" Well No. 1-SWD  
Office Address 404 Cities Service Bldg., Tulsa, Okla. 74119  
Character of Well (Completed as Oil, Gas or Dry Hole): SWD  
Date Well Completed 1/1/63  
Application for plugging filed 5/4/82  
Plugging commenced 6/23/82  
Plugging completed 6/23/82  
Reason for abandonment of well or producing formation  
Formation plugged, would not take any water.  
Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz  
Producing formation Arbuckle Depth to top 3835' bottom 4151' T.D. 4151'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

| Formation | Content | From  | To    | Size   | Put in | Pulled Out |
|-----------|---------|-------|-------|--------|--------|------------|
| Arbuckle  | Water   | 3835' | 4151' | 8-5/8" | 274    | None       |
| LKC       | Water   | 3439' | 3700' | 4-1/2" | 3835'  | None       |
|           |         |       |       |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sun Cementers pumped 100 sacks 50/50 poz 3% CC 4% gel down the 2" tubing, 100 sacks between the 4 1/2" and 2" and 250 sacks down the annulus between the 8-5/8" and 4 1/2". Job complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor SUN CEMENTERS, Great Bend, Kansas

STATE OF OKLAHOMA COUNTY OF TULSA, ss.  
VIRGIL L. JOHNSON (employee of owner) ~~is a duly sworn operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
404 Cities Service Bldg., Tulsa,  
(Address) OK. 74119

SUBSCRIBED AND SWORN TO before me this 19th day of January, 19 83

[Signature]  
Notary Public.  
STATE CORPORATION COMMISSION

My Commission expires: JUNE 7, 1984

JAN 24 1983

15.185.00069.0001

**Sun Oilwell Cementing**  
A Division of BJ Hughes, Inc.

P. O. Box 169  
GREAT BEND, KANSAS 67530

CEMENTING TICKET No. 11829  
and Invoice Number

|   |                      |                               |                |  |                            |                             |                                 |                        |
|---|----------------------|-------------------------------|----------------|--|----------------------------|-----------------------------|---------------------------------|------------------------|
| Date<br>6-22-82                                   | Customer Order No.   | Sec.<br>32                    | Twp.<br>215    | Range<br>14W                               | Truck Called Out<br>7:00   | On Location<br>9:00         | Job Began<br>10:00              | Job Completed<br>10:45 |
| Owner<br>H.A. Chaplman                            |                      | Contractor                    |                |  | Charge To<br>H.A. Chaplman |                             |                                 |                        |
| Mailing Address                                   |                      | City                          |                |  | State                      |                             |                                 |                        |
| Well No. and Farm<br>1-32W                        |                      | Place<br>Radium               |                | County<br>Stafford                         |                            | State<br>Kansas             |                                 |                        |
| Depth of Well<br>4151                             | Depth of Job<br>3424 | Casing<br>{ New }<br>{ Used } | Size<br>Weight | Size of Hole<br>Amt. and Kind<br>of Cement |                            | Cement Left<br>in casing by | Request<br>Necessity _____ feet |                        |
| Kind of Job<br>Abandon Plug                       |                      |                               |                | OW<br>NW                                   | Drillpipe<br>Tubing 2"     | { Rotary }<br>Cable         | Truck No. T-41                  |                        |
| Condition of Well<br>at time of Cementing D. + A. |                      |                               |                |  |                            | Typ of Plugs                |                                 |                        |

Pressure Circulating \_\_\_\_\_ Minimum \_\_\_\_\_ Maximum \_\_\_\_\_

Time Required Mixing Cement \_\_\_\_\_ min. Making Change \_\_\_\_\_ min. Pumping Cement \_\_\_\_\_ min.

Price Reference No. 9

Price of Job \$ 370.00

Second Stage \_\_\_\_\_

Standby Truck \_\_\_\_\_

Other Charges \_\_\_\_\_

Pump Truck Mileage 15

Remarks Pumped 9 1/2 sx 50/150 P02 3% cal  
4% gel inside 2" tubing shut in  
50 lbs. Pumped 2 1/2 sx 50/150 P02  
3% cal. 4% gel into back side  
of 8 5/8 casing. Shut in 50 lbs.

Thanks

Cement: Mitch Urban

Helper: Dan Slack

District: 1st Bend State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

\* Fred M. Lowrey  
Agent of Contractor or Operator

Prices Subject to Correction.

SALES TICKET FOR MATERIALS

| QUANTITY SACKS         | BRAND AND TYPE | PRICE                | TOTAL |
|------------------------|----------------|----------------------|-------|
| 350                    | 125/50 P02     |                      |       |
|                        | 175 SX common  |                      |       |
| 45x                    | bals           |                      |       |
| Cc Cl.                 | 777 bks.       |                      |       |
| AM. Cl.                |                |                      |       |
| Gel                    | 1036 lbs.      |                      |       |
| Plugs                  |                |                      |       |
| Delivered by Truck No. | T-34           | Handling and Dumping |       |
| Delivered From         | Great Bend     | Mileage              | 15    |
| Signature of Operator  | Neal Rupp      | Sales Tax            |       |
|                        |                | Total Charges        |       |

STATE CORPORATION COMMISSION  
RECEIVED  
JUN 30 1982  
CONSERVATION DIVISION  
Wichita, Kansas

15.185.00069.0001

State of Kansas



Since we don't have a well log,  
we are sending copy of disposal  
permit.

Virgil Johnson

JOHN ANDERSON, Jr. Governor  
WILLIAM L. MITCHELL, Chairman  
ALVIN F. GRAUERHOLZ Commissioner  
HARRY G. WILES Commissioner  
RAYMOND B. HARVEY Secretary  
ROBT. C. LONDERHOLM Gen. Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
500 Insurance Bldg. 212 N. Market  
WICHITA, KANSAS 67202

RECEIVED  
STATE CORPORATION COMMISSION

MAY - 6 1964

CONSERVATION DIVISION  
Wichita Kansas

February 18, 1964

Re: Western Petroleum Company, Inc.  
Bauer "A" Lease  
NW/4 Sec. 32-21S-11W  
Radium Townsite Field  
Well No. 1  
Stafford County, Kansas  
Docket No. 73,097-C (C-10,790)

Western Petroleum Company, Inc.  
P. O. Box 524  
Great Bend, Kansas

Gentlemen:

Enclosed is an attested copy of the above described order together with  
an invoice of our charges.

Immediately upon the commencement of this disposal operation, please  
notify this division of the date thereof. Notice also must be given  
when disposal operations are discontinued.

Please see that your field men in charge of this disposal operation are  
instructed as to the provisions of the Order and Rules and Regulations  
of the Commission governing the disposal of salt water.

Very truly yours,

  
J. P. Roberts, Administrator

JPR:jl

Encls. (2)

cc:

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: William L. Mitchell, Chairman, Alvin F. Grauerholz and Harry G. Wiles

In the matter of the application of WESTERN PETROLEUM COMPANY, INC. for an order permitting the disposal of salt water into their Well No. 1 described in paragraph "C" which is on their BAUER "A" LEASE, covering the NW/4 of Section 32, Township 21S, Range 14 W

in the  
RADIUM TOWNSITE FIELD  
in  
STAFFORD COUNTY, KANSAS

DOCKET NO. 73,097-C  
(C-10,790)

CONSERVATION DIVISION

PERMITTING:

DISPOSAL OF SALT WATER

RECEIVED  
STATE CORPORATION COMMISSION  
MAY - 6 1964  
CONSERVATION DIVISION  
Wichita, Kansas

ORDER

Now on this 10th day of February, 1964, the above entitled matter comes before the Commission for further consideration and disposition. The Commission, having examined the application and recommendations thereon, and being advised of field conditions, finds:

THE COMMISSION FINDS: (A) That the production map shows the proposed well to be located in the Radium Townsite Field;

(B) That salt water is desired to be introduced into the Arbuckle formation, which contains water as defined in Rule 82-2-400 "B", with open hole from a depth of approximately 3835 feet to a bottom depth of approximately 4151 feet;

(C) That disposal is desired to be made into Well No. 1, located 1650 feet from the West line and 2310 feet from the North line of the NW/4 of Section 32, Township 21S, Range 14W, Stafford County, Kansas;

(D) That all available elevations in the area are shown on the production map;

(E) That a complete log of the disposal well has been filed with the application;

(F) That complete casing information as required under Rule 82-2-401 is as follows:

| SIZE   | LENGTH | SEAT DEPTH | CONDITION | CEMENTED OR MUDDED | EST. FT. ENCASED IN CEMENT | SACKS CEMENT USED |
|--------|--------|------------|-----------|--------------------|----------------------------|-------------------|
| 8 5/8" | 274'   | 274'       | New       | Cemented           | 274'                       | 250               |
| 4 1/2" | 3835'  | 3835'      | New       | Cemented           | 285'                       | 100               |

(G) That salt water desired to be introduced will be produced from the following described wells and lease;

| LEASE OWNER                | LEASE NAME | LEASE DESCRIPTION       | WELL NOS.       |
|----------------------------|------------|-------------------------|-----------------|
| Western Petroleum Co. Inc. | Bauer      | SE/4 of Sec. 32-21S-14W | 1,2,3,4,5,6,7 8 |

DATE MAILED - - - 2-18-64

WESTERN PETROLEUM COMPANY, INC. (C-10,790)

DISPOSAL OF SALT WATER

and from any well or wells on or that may be drilled on the above described lease, estimated at 500 barrels per day minimum to 2500 barrels per day maximum, to be introduced at gravity pressure at the well head;

(H) That there are no other operators of drilling or producing wells within one-half mile of the proposed disposal well;

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That Western Petroleum Company, Inc. be, and they are hereby permitted to dispose of salt water produced from the wells on the lease described in paragraph (G) into the Arbuckle formation into Well No. 1, described in paragraph (C), with open hole from a depth of approximately 3835 feet to a bottom depth of approximately 4151 feet; which said formation contains water as defined in Rule 82-2-400 "B"; said water estimated at 500 barrels per day minimum to 2500 barrels per day maximum, to be introduced at gravity pressure at the well head; as provided for in the Rules and Regulations of the Commission.

IT IS FURTHER BY THE COMMISSION ORDERED: That the disposal authority granted by this order shall not be assigned, sold or transferred without the approval of this Commission.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT matter hereof and the parties hereto for the purpose of issuing from time to time such further orders, amendments, rules and regulations as may be necessary in connection with the above entitled matter if not specifically provided for in the Rules and Regulations of the Commission applying to the Disposal of Salt Water.

BY THE COMMISSION IT IS SO ORDERED:

Mitchell, Chm.; Grauerholz, Com.; Wiles, Com.

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RAYMOND B. HARVEY, SECRETARY

APPROVAL RECOMMENDED:

  
J. P. ROBERTS, ADMINISTRATOR

