## STATE OF KANSAS ORPOBATION COMMISSION

Give All commation Completely Make Requested Affidavit Mail or Descor Report to: Conserva. on Division State Corporation Commission 200 Etiting Englisher

## 15-009-07540-00-00

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Barton County Sec. 27 Twp. 16S Rge. 12 (B) W (W)  Location as "NE/CNW4SW4" or footage from lines NE NE NE					
NORTH	Location as "NE/	CNW4SW4"	or footage from	lines NE I	AE NE	
	Lease Owner The Vickers Petroleum Co., Inc.					
	Lease Name Penka "B" Well No. 1 Office Address Box 2240 Wichita, Kansas					
<u>-</u>	Character of Wel	l (completed a	Oil. Gas or Dr	ry Hole)	) <b>il</b>	
i   i	Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed January 30 19 50					
1 1	Application for plugging filed July 17					19 53
	Application for plugging approved July 17					19 53
ļ ļ.	Plugging commenced July 18 19 53					
	Plugging completed July 22 19 53  Reason for abandonment of well or producing formation Depleted.					
			-			
	If a producing well is abandoned, date of last production June 28 19.53					
<u> </u>						plugging was com-
Locate well correctly on above Section Plat	menced?	77	one Compervation	n Division of		bracking was com-
ame of Conservation Agent who supe			A. Rives	Prati		
roducing formation	Depth	to top	Bottom	Т	otal Depth of We	11 3384 Feet
how depth and thickness of all water						
OIL, GAS OR WATER RECORD					CA	SING RECORD
OIL, GAS OR WATER RECORD	'a			<del></del>	<del></del>	
Formation	Content	From	То	Size	Put In	Pulled Out
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		·-b444844189444444		5 1/2	3369 1/2	2812
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				ļ.		,E144611423334744H343477747777777778484
,#80#87-7V,,4#89						
			1	·		
p4./4.54 <u>4644</u> 44647,)-4PPP-64PP-64PP-64PP-64BP-64BP-64BP-64BP						
Top of cement 3265.  Dump 20 sx cement, To  Dump 10 sx cement for	p of cement 230 cap.	). Fille	d w/ mud t	0.35!	7/ E=	85,7,7
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						7 - 8-53
×4-4-1						J
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ame of Plugging Contractor Mi	(Redditional de 11er Casing Pul	scription is necessa Lling Comp	ry, use BACK of th Any	us sheet)		
ddressGr						
			***************************************		~~~~~~~	
			<del></del>		<del></del>	
Name of Kansas	COUNT	ha? sad	awi ek	_		
TATE OF Kansas John M. Litt	le	Y OF DOG	player of arms	(ownor or	39. (conceptor) of the c	hove described well
eing first duly sworn on oath, says:	That I have knowledge	of the facts.	datements, and	matters hereir	contained and th	ne log of the above-
escribed well as filed and that the sa						io rog or the decive
			S will			
	•	(Signature)				
		h-4****	/ Bgx 5540	) Wichit	a, Kansas	147446A427224422222244444A4A472222244-7 <i>74</i>
Samuel Sa	ma thia 6	J •	August.	(A	ddress)	
Subscribed and Sworn to before	me this	day of		N) //	, 19.53	
				Ken !	Henton	· _
ly commission expires August 13,	1953.					Notary Public.
	2	23-8390-s 6	-51—20M			
			/		Challen u	The state of the s
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## THE VICKERS PETROLEUM CO., INC.

Penka "B" Well #1 NE NE NE Sec. 27-16S-12W Barton County, Kansas

Commenced: January 5, 1950 Completed: January 30, 1950 Casing Record: 8-5/8" @ 316' w/145 sx 5-1/2" @ 3369\ w/75 sx

Elevation: 1922 R.B. Potential: 47 BO / 8% water

LOG

Shale & Shells Sand, Shale & Shells Shale, Shells & Sand Red Bed & Shale Anhydrite Shale & Shells Shale & Salt Shale & Lime Lime Broken Lime Broken & Sand Lime Lime Broken Lime & Shale Lime Shale & Sand Lime & Shale Shale & Lime Dolomite Cable Tools

180-317 317-560 560-805 805-832 832-1290 1290-1480 1480-1540 1540-1675 1675-1905 1905-1970 1970-2170 2170-2615 2615-3021 3021-3082 3082-3342 3342-3369 3369-3372 RTD 3372-3384 T.D.

0-180

D. D. 3372-3375 Fill up 400' w/oil no water in 14 hrs. Acidize w/1000 gal. No increase. Fill up 250' oil in 14 hrs. Swab 1 BOPH 8 hrs. No water. Fill up 100' oil in 14 hrs. 3375-3381 No increase Oil 3381-3383, Swab 3/4 BOPH 4 hrs. D. D. 3383-3384 T.D. No increase Acidize w/500 gal. Swab down and swab avg. 2 BOPH 8 hrs. Fill up 1100' oil plus 3 bailers water.

Acidize w/1000 gal. No increase.

November 7, 1951 Plugged back to 3245. Perforated 3181 to 3193. No oil, cemented off and drilled back to 3384 T.D.

CONDERVATION INV

Allohita: K. Co. 12.

Tops: Heebner Brown Lansing White Lansing Arbuckle Soft Zone

I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

Sworn and subscribed to before me this 22nd day of February, 1950.

Notary Public

My commission expires Aug. 13, 1953.