

To: 6 020431
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Operator: Viking Resources

Name:

Address 120 S. Market Suite 518

Wichita, Ks. 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor White and Ellis License Number 5420

Address Wichita, Ks.

Company to plug at: Hour: AM Day: 17 Month: Dec Year: 19 87

Plugging proposal received from Dean Calvin

(company name) Viking Resources (phone) _____

were: Order 1bs 60/40 pozmix - 6% gel - 3% cal. cl. 1 Sk flo-cele and 8 5/8"

plug. Spot with drill pipe with no less than 36 vis. mud between all plugs, with good
circ. and no fluid loss.

Plugging Proposal Received by Gilbert Balthazor (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12:30 PM Day: 17 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT Cir. Mud

1st plug N.A.

2nd plug at 840 w/ 25 sks

3rd plug at 560 w/80 F.C.

4th plug at 40 w/ 10 sks wiper

15 sx in rathole

Remarks: _____

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 1-7-88

INV. NO. 19421

12-17-87

API NUMBER 15- 009-24,284-00-00

NW NE NW, SEC. 27, T 16 S, R 12 W/E

4950 feet from S section line

3630 feet from E section line

Lease Name Demil Well # 1

County Barton 108.88

Well Total Depth 3350 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 385

STATE CORPORATION COMMISSION
UFC 291087
CONSERVATION DIVISION
Wichita, Kansas

12-29-87

Signed Gilbert Balthazor (TECHNICIAN)

Gilbert Balthazor

FORM CP-2/3
Rev. 01-84

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 12-28-87
month day year

API Number 15— 009-24, 284

OPERATOR: License # 5011
Name Viking Resources
Address 120 S. Market, Suite 518
City/State/Zip Wichita, KS 67202-3819
Contact Person..... Jim Devlin
Phone..... (316) 262-2502NW NE NW Sec. 27 Twp. 16 S. Rg. 12... ☒ East
4950 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown *W. Kelly & Ellis*
City/State.....Nearest lease or unit boundary line 330 feet
County..... Barton
Lease Name..... Demil Well #..... 1
Ground surface elevation 1900 est. feet MSLWell Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ CableDomestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no
Depth to bottom of fresh water..... 100
Depth to bottom of usable water..... 340
Surface pipe by Alternate: 1 ☒ 2 ☐
Surface pipe planned to be set 360
Conductor pipe required None
Projected Total Depth 3365 feet
Formation..... Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3 Decm. 1987.. Signature of Operator or Agent *James B. Demil* Title..... Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 360 feet per Alt. ☒
This Authorization Expires..... 6-4-88 Approved By *John* 12-4-87

EFFECTIVE DATE: 12-9-87

Dec. 11-1987

Bob Cooper.

Hauling water

J.S.

NW NE NW Sec. 27 Twp. 16 S. Rg. 12... ☒ East
..... West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... Top Arbuckle... or formation with..... 113..... feet of. 60/40. pozmix, 6% gel.....
2nd plug @ ft. deep... Anhydrite..... or formation with..... 113..... feet of. "
3rd plug @ ft. deep... through Dakota. or formation with..... 450..... feet of. "
4th plug @ ft. deep... 50' below surface or formation with..... 180..... feet of. "
5th plug @ ft. deep... 40' to zero..... or formation with..... 45..... feet of. "
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feetNOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15— 009-24, 284

Surface casing of..... feet set with..... sxs at..... hours, 19.....

Alternate 1 _____ or 2 _____ surface pipe was used.

Alternate 2 cementing was completed @..... ft. depth with..... 19.....

Hole plugged 19..... agent

Received sxs on
KCC District #8
DEC - 7 1987

Hays, KS

Form C-1 11/86