TO:	API Number: 15-009-23,207 00
STATE CORPORATION COMMISSION	NO NO 6W /4 CDC 66 46 C 46 T
CONSERVATION DIVISION - PLUGGING	N2 NE SW /4 SEC. 26 , 16 S, 12 W
200 COLORADO DERBY BUILDING	2310 feet from S section line
WICHITA, KANSAS 67202	_3300 feet from E section line
Operator license#_5430_	Lease Dolechek well # 3
operator freemse#	Hease_Doleonex well #_5
Operator: Energy Three, Inc.	County Barton
Address: P.O. Box 1505	Well total depth <u>3440</u> feet
Great Bend, Kansas 67530	Conductor Pipe: 0 inch 0 0 feet
·	Surface pipe 8 5/8 Inch @ 329 feet
Aband. oil well \underline{X} , Gas well $\underline{\hspace{1cm}}$, In	•
Plugging contractor: Kelso Casing Pull	lers, Inc. License# 6050
Address: P.O. Box 347 - Chase, Kansas 67524	
Company to plug at: Hour: 3:00P.M. Day:	: 17 Month: January Year: 94
Plugging proposal received from: Mike	Kelso
Company: Kelso Casing Pullers, Inc. Phone: 316-938-2943	
· · - · · · · · · · · · · · · · ·	
Were: Order 225 sxs. 60/40 posmix -	- 10% gel and hulls.
Squeeze at 1500' with total 4	
Holes from 1230' - 1500' with	1 3 squeeze jobs.
	STATE RECEIVED
	STATE CORPORATION COMMUSION
	' f 1 1 1 m =
Plugging Proposal Received by: <u>Herb</u>	Deines JAN 2 5 1904
Plugging operations attended by agent?	Peines JAN 2 5 1904 Rate Xon Struction Division Wichigan Serves 94
Completed, House 4.00B M. Dove 17 Me	Wichita Kanana
Completed: Hour: 4:00P.M., Day: 17, Mo	onth: January Wiching Years is 94
Actual plugging report: 8 5/8" to 329	9'. 4 1/2" to 3439' w/200 sxs.
Squeezed from 1230' - 1500' with 440 s	sxs. cement. Tied onto casing
and pumped 50 sxs. cement with 200# hu	
Max. 1300#. S.I.P. 400#. Tied onto a	annulus and pumped 50 sxs. cement.
Max. 500#. S.I.P. 300#.	
-	
Remarks: Allied Cementing.	
Condition of casing(in hole):GOOD X	
Bottom plug(in place):YES,CALC	K,NODakota plug:YES_X_,NO
Plugged through TUBING, CASING	K 1911 GL
I did[V01ct Tot[x] observe the p	olugging. but
INVOICED	<i>V</i>
DATE FEB 0 2 1994	. /b/ (agent) Form CP-2/3
20011	10till of 2/3
INV. NO. 278 F	