

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15185.21301.0000

LEASE NAME Schartz "B" #1

WELL NUMBER _____

SPOT LOCATION NW NE SW

SEC. 7 TWP. 21s RGE. 14w (E) or (W)

COUNTY Stafford

Date Well Completed _____

Plugging Commenced 2/9/84

Plugging Completed 2/13/84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Petroleum Energy, Inc.

ADDRESS 105 N. Main, Suite 415, Wichita, Ks. 67202

PHONE # () 265-2661 OPERATORS LICENSE NO. # 5230

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 3730'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	914'	none
				5 1/2"	3726'	1679'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Dumped sand & 5 sacks cement to 3520'. Shot pipe at 2900', 2800', 2500', 2000', 1679'. Pulled 44 joints of pipe. Plugged well with 3 hulls, 10 gel, 50 cement, 10 gel, 1 hull, plug, & 125 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

RECEIVED
STATE CORPORATION COMMISSION

FEB 16 1984

SUBSCRIBED AND SWORN TO before me this 14th day of February, 1984

CONSERVATION DIVISION
My Comm. Expires _____



Irene Hcover
Notary Public

DRILLERS LOG

OPERATOR: Petroleum Energy, Inc. 710 One Twenty Bldg. Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Schartz Well No. "B" #1

Sec. 7 T. 21S R. 14W Spot NW NE SW

County Stafford State Kansas Elevation _____

Casing Record:

Surface: 8 5/8 @ 914' with 400 Sxs. 3%gel
3%cc

Production: _____ @ _____ with _____ Sxs.

Type Well: Oil Total Depth 3730'

Drilling Commenced: 6-27-81 Drilling Completed 7-12-81

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	700	
Sand, Shale	700	914	
Shale	914	1815	
Shale, Lime	1815	2136	
Lime, Shale	2136	2415	
Shale, Lime	2415	3408	
Lime	3408	3730	

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CONSERVATION DIVISION
Wichita Kansas

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks _____

Perforating Record:

Formation	Perforated Interval	Number Shots
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Initial Production: _____

Electric Log	Type and Depths Covered
_____	_____
_____	_____
_____	_____

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FEB 06 1984

CONSERVATION DIVISION
Wichita, Kansas

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks _____

Perforating Record:

Formation	Perforated Interval	Number Shots

Initial Production: _____

Electric Log	Type and Depths Covered