STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail & Deliver Report to:
Genservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

State Corporation Commiss 211 No. Broadway Wichita, Kansas	ion			Staffor	rdcoun	ty. Sec. 7_ T	wp. 21 Rge.	14 (E) W(W)
T - 21 NORTH	R -			E/CNWxswx" Frank J.	or footage fr		SW NE	· · · · · · · · · · · · · · · · · · ·
			o Owner o NameI		DIACK			Well No. 1
	į			McPherso	on, Kan	sas		
	· 	Chara	acter of W	ell (completed	as Oil, Gas	or Dry Hole)	011	
1	1			oleted				19
	} 	Appli	ication for	plugging filed.	<u>5-22</u>	2-62	 	19
1	1	Appli	cation for p	plugging appro	ved 5= &3	3-62		19
	i			enced 6-7 eted 6-9		•		19
-	· —¦— ·					ng formation	Depleted.	
	ì					-8		
į į	-	If a 1	producing	well is abandon	ed, date of l	ast production_	 :	19
Locate well correctly	on above				the Conser	vation Division o	r its agents befo	re plugging was com-
Locate well correctly Section Plat Name of Conservation Ag				yes Bil	I Tack	omp		
Producing formation							Total Denth of	Well 3727 Feet
Show depth and thickness					Docto		Total Depth of	44 ett
-							_	
OIL, CAS OR WATI	ER RECC	TILL S		·				ASING RECORD
FORMATION		CONT	ENT	FROM	ТО	SIZE	PUT IN	PULLED DUT
					 	8-5/8"	8661	None
						5-1/2"	<u>3720 •</u>	3254 •
					 			
<u> </u>		1		<u> </u>		<u> </u>		
	b: 2: s: r:	ailer. 60', set acks of	Pulled 10' r cement ge and	l <u>5½" cas</u> rock brid ; @ 250'. l ran 10	sing. lge to Mudd	10' with Mudded ho 250' and ed to 35' of cement	le to ran 20 , set	
		ase or c	CTTOT.		<u> </u>			
						F 7) II		EN
						STATE	ECEIV	NOIZZIMIN
							JUN_181	962
<u> </u>	P	LUGGING	COMPLE	TE.				
						CON	ISERVATION I Wichite, Ken	
							6-1	8-1962
			If additional	description is neces	Stury, uso RAC	K of this chase		
Name of Plugging Contr	40.00			description is nece ULLING C	OMPANY			
Address	C	HASE, KA	NSAS					
l					-			
STATE OF	No		<u>night</u>	NTY OF_RI	employee of	owner) or (XVI	, ss. XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	of the above-described
vell, being first duly swo bove-described well as i	orn on oat iled and t	h, says: That that the same a	I have kno are true an	owledge of the d correct. So l	facts, statem help me God	ients, and matter L	s herein contain	ed and the log of the
				(Signature)	May	~	ut_	
				· •			se, Kansa Address)	S
Subscribed and Sw	(OPN 1	ofore we star	12t	h ı				
DUBSCRIBED AND SW	ORN TO D	erore me this_	<u></u>	nday of_		\rightarrow	<u>€</u> , 19 6	<u>~</u>
						Milla	n Je Vr	tin
My commission expires	Ma	ay 20, 1	964			1	U	Notary Public.
					,			

WELL LOG BURĒAU - KANSAS GEOLOGICAL SOCIETY Wichita, Kansas ; ... 508 E. Murdock

Company. THE VICKERS PETROLEUM CO., INC.

Farm Frey No. 1

T. SEC: 7

R: 14W

SW SV NE

Total Depth. 3727

Comm# 6-16-50

Comp. 7-13-50

Shot or Treated.

Contractor.

Issued. 9-2-50

County. Stafford



Elevation. 1933 R.B.

Production. Pot. Drawdown 2392 BOPD & NW

CASING:

8 5/8" 866' com. w/400 sx 5 1/2" 3720' cem. w/75 sx

Figures Indicate Bottom of Formations.

sand & shalo 150 shalo & sholls 250 shalo, shells & sand320 s_0 nd 430 rodbod & shale redbod 885 anhydrite 930 shalo & shells 1445 salt, shale & shells1620 brokon limo 👵 broken lime & sand 2075 limo & shalo 2165 broken lime 2405 limo & shale 3293 sha**l**o 3361 3629 lime & shale cherty conglomerate 3634 chert 3666 shale & sand 3718 dolomito 372**7** Total depth

Tops:

Hoobnor . 3261 Brown lime . 3361 Lansing 3378 Conglomerato 3629 Corr. Vio**l**a 363411 Simpson 3666 Arbucklo **371**8

Remarks: SLM 3722 =25 DST 3719 -3725 Open 30 min: rec. 180' heavily oil cut mad. B'H.P. 1070#.
Drld. plug clean out to 3725: Fillup 700: oil in $2\frac{1}{4}$ hrs. Swab. 10 BO I hr, no wtr. Fillup 3000 oil in 15 hrs. DD to 3727 Run tubing and acidizo thru tubing w/500 gal.

RECEIVED STATE CORPORATION COMMISSION

JUN 18 1962

CONSERVATION DIVISION Wichita, Kansas