

15.185.00937.0002

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 19120 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Turnco Drilling, Inc. KCC LICENSE # 30517 ^{10/98}
(owner/company name) (operator's)

ADDRESS 3900 Broadway CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 792-2441

LEASE Piel WELL# 3 SEC. 12 T. 21S R. 14W (East/West)

NW SW NW SPOT LOCATION/QQQQ COUNTY Stafford

3630 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

4950 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# D-11,750

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 296' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3749' CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 3667-77, Open hole 3666-4313'

ELEVATION 1923 T.D. 4313' PBTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING _____ ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.
FEB 9 6 1998

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? _____

If not explain why? Unavailable

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Turnco Drilling, Inc. PHONE# (316) 792-2441

ADDRESS 3900 Broadway City/State Great Bend, Kansas 67530

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 ^{9/98}
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-15-98 AUTHORIZED OPERATOR/AGENT: Mike Salvo
(signature)

Piel Lse

DOCKET # D-11,750

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery:

Repressuring
Flood
Tertiary

Date injection started _____
API #15 - - - - -

NW SW NW, Sec 12, T 21 S, R 14 E/W

3630 Feet from South Section Line
4950 Feet from East Section Line

Lease Piel Well # 3
County Stafford

Operator: Turnco Drilling, Inc.
Name & Address 3900 Broadway
Great Bend, KS 67530

Operator License # 30517
Contact Person Lee Turner
Phone 316-792-2441

Max. Auth. Injection Press. 2000 psi; Max. Inj. Rate 4000 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size		8 5/8"	5 1/2"		2 7/8"	
Set at		296'	3749'		3647'	
Cement Top		0	2937'		Type	Duolined
" Bottom		296'	3749'			

DV/Perf. _____ TD (and plug back) 4313 ft. depth
Packer type Baker R-3 Size 5 1/2" X 2 7/8" Set at 3647'
Zone of injection Arbuckle ft. to ft. 3666-4313 Perf. or open hole Perf. & Open ho

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F	Time: Start	0	Min.	15	Min.	30	Min.	
I								
E	Pressures:	320		320		320		Set up 1 System Pres. during test <u>vacuum</u>
L								Set up 2 Annular Pres. during test <u>320</u>
D								Set up 3 Fluid loss during test <u>0</u> bbls.

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer.

Test Date 11/29/95 Using Gea Oil Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3647 feet was the zone tested

[Handwritten Signature]
Signature

RECEIVED
STATE COMMISSION
JAN 1 1996
Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Duane Rankin Title PIRT II Witness: Yes No _____

REMARKS: 5-year retest. Nothing done to well since last MIT.

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 21, 1998

Turnco Drilling Inc
3900 Broadway
Great Bend KS 67530

Piel #3
API 15-N/A
3630 FSL 4950 FEL
Sec. 12-21S-14W
Stafford County

Dear Turnco Drilling, Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760