

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-84

OPERATOR Falcon Exploration Inc. API NO. 15-083-21,132-0000

ADDRESS 1531 Kansas State Bank Bldg. COUNTY Hodgeman

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Micheal S. Mitchell PROD. FORMATION None  
PHONE (316) 262-1378 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Salmans

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Red Tiger Drilling Company 660 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from West Line of

ADDRESS 1720 Kansas State Bank Bldg. the SW (Qtr.) SEC 36 TWP 21 RGE 23 (W).

Wichita, Kansas 67202

PLUGGING The Buie Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 1500 KSB Bldg. KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4570 PBT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 3/17/84 DATE COMPLETED 3/26/84 PLG. \_\_\_\_\_

ELEV: GR 2255 DF \_\_\_\_\_ KB 2260 NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		36	
	+		

Amount of surface pipe set and cemented 474.87' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wichita, Kansas  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of June, 19 84.



Patricia L. Easter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1987

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 21 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

ACO-1 Well History

Side TWO OPERATOR Falcon Exploration Inc. LEASE NAME Salmans SEC 36 TWP 21 RGE 23 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhy.	1434 (+ 826)
X Check if samples sent Geological Survey.			Hb.	3811 (-1551)
			Lans.	3864 (-1604)
			B/KC	4228 (-1968)
			Pawnee	4326 (-2127)
Surf. clay & shale	0	250	"C" Sh.	4387 (-2127)
Sand	250	355	Ft. Scott	4394 (-2134)
Shale	355	890	Cher. Sh.	4420 (-2160)
Sand	890	1095	Shaley Miss.	
Shale	1095	1432	War.	4488 (-2228)
Anhydrite	1432	1469	LTD	4569 (-2309)
Shale	1469	2420		
Shale & lime	2420	3945		
Lime	3945	4460		
Lime chert	4460	4500		
Lime	4500	4523		
Chert & lime	4523	4555		
Chert	4555	4570		
DST #1 4491-4523' 30-30-25-0 Rec 5' mud.				
IHP 2432, IFP 53-53, ISIP 493, FFP 25-53, FHP 2421, BHT 121°.				
DST #2 4227-4336 (Straddle) 30-45-30-45 Rec. 480' MW, 660' SW.				
IHP 2315, IFP 257-547, ISIP 621, FFP 621-632, FSIP 643, FHP 2305, BHT 123°.				
DST #3 4437-4518 (straddle) 30-30-30-30 Rec. 5' mud				
IHP 2442, IFP 96-96, ISIP 632, FFP 96-96, FSIP 300, FHP 2421, BHT 119°.				

RELEASED

APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	482	Common	300	2% gel, 3% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations			