

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(C) Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 8758 EXPIRATION DATE June 1984
OPERATOR RAW Energy Corp. of Kansas API NO. 15-083-21,106-0000
ADDRESS 7200 W. 13th Street, Suite 8 COUNTY Hodgeman
Wichita, Kansas 67212 FIELD S.W. Wieland
** CONTACT PERSON Benny E. Green PROD. FORMATION N/A
PHONE (316) 722-6382

PURCHASER _____ LEASE Downing
ADDRESS _____ WELL NO. 1-24
WELL LOCATION KC-KCC

DRILLING Contractor Kandrilco, Inc. 990 Ft. from North Line and
CONTRACTOR ADDRESS Building 1, Suite 207, 555 N. Woodlawn 2310 Ft. from East Line of
Wichita, Kansas 67208 the NE (Qtr.) SEC 24 TWP 21 RGE 23 (W).

PLUGGING Contractor Halliburton
CONTRACTOR ADDRESS P.O. Box 405
Ness City, Kansas 67560

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4680' PBTD 4680'
SPUD DATE 12-14-83 DATE COMPLETED 1-1-84
ELEV: GR 2336 DF _____ KB 2344

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 761 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Benny Green, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benny Green
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 19 84.

MY COMMISSION EXPIRES: 

Debrah A. Blevins
(NOTARY PUBLIC)
Debrah A. Blevins

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 08 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR RAW Energy Corp. of Kansas LEASE Downing

SEC. 24 TWP. 21 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	-0-	1015	Heebner	3863 (-1519)
Shale & Lime	1015	4270	Toronto	3880 (-1536)
Lime	4270	4530	Lansing	3916 (-1572)
			Stark Shale	4170 (-1826)
Lime (Mississippian)	4530	4680	B. Kan. City	4247 (-1903)
R.T.D.	4680		Pawnee	4369 (-2025)
			Fort Scott	4440 (-2096)
			Cherokee	4463 (-2119)
			Miss. Warsaw	4528 (-2184)
			Miss. Osage	4588 (-2244)
DST #1 4488-4551, 30-60-60-60 Recovered 82' mud. IFP 9-14#, FFP 36-53#, ISIP 542#, FSIP 426#				
DST #2 4553-4580, 30-30-60-90 Recovered 150' Mud, & 500' salt water IFP 17-168# FFP 204-302# ISIP 1314# FSIP 1359#				

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	768	HLC/Class H	275/150	2% CC w/1/4# Flocele 3% CC w/1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations