

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5316
name Falcon Exploration Inc.
address 1531 Kansas State Bank Bldg.
Wichita, KS 67202
City/State/Zip

Operator Contact Person Mike Mitchell
Phone (316) 262-1378

Contractor: license # 5651
name Mallard Drilling Co.

Wellsite Geologist Craig Snider
Phone (316) 262-1378

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/30/84 11/8/84 3-12-85
Spud Date Date Reached TD Completion Date

4611
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 457.40 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1569 feet

If alternate 2 completion, cement circulated
from N/A feet depth to w/ SX cmt

API NO. 15 - 083-21,173-0000
County Hodgeman
C SW SW Sec 26 Twp 21 Rge 23 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

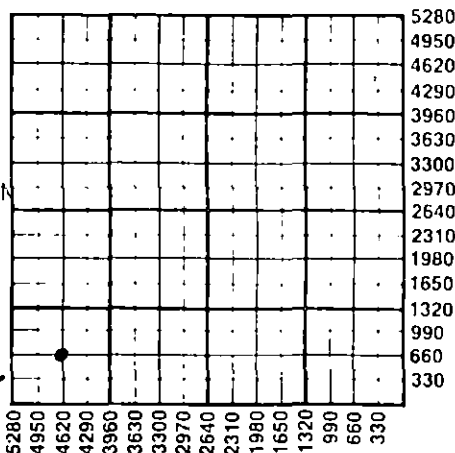
Lease Name Holmes Well# 1

Field Name BAMBURGER, SE

Producing Formation Mississippi

Elevation: Ground 2335 KB 2343

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 6 1985
CONSERVATION DIVISION
Wichita, Kansas
5-16-85

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Production Supervisor Date 5-15-85

Subscribed and sworn to before me this 15th day of May 19 85

Notary Public Patricia L. Easter Date Commission Expires 10-5-87



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Falcon Exploration Lease Name Holmes Well# 1 SEC 26 TWP 21 RGE 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4482-4564 45-60-30-45
 1st open - wk blow inc. to 1 1/2" in bkt., 2nd open - wk. blow on top of wtr. Rec. 5' free oil, 25' MCO, 55% oil, 45% mud, 120' OCM 10% oil, 90% wtr. IHP 2436, IFP 91-101, ISIP 1382, FFP 132-132, FSIP 1313, FHP 2316, BHT 128°. DST #2 4564-4576 45-20-0-0 Tool tight-wk blow @ 1/2". 20' VSOCM, 1% oil, IHP 2286, IFP 40-40, ISIP 40, FHP 2276, BHT 124°. DST #3 4576-4585 45-60-30-60 1st blow - wk @ 1/2", 2nd blow wk on surf. Rec. 65' mud w/scum oil. IHP 2376, IFP 50-50, ISIP 1373, FFP 71-71, FSIP 1283, FHP 2316, BHT 127°. DST #4 4585 4611 45-60-60-90 1st blow-wk inc. to 3" in wtr, 2nd blow - wk steady blow on top of wtr. Rec. 150' thin mud, 120' wtr; chlorides 22,000PPM. IHP 2346, IFP 50-81, ISIP 1382, FFP 110-152, FSIP 1343, FHP 2316, BHT 128°.

Name	Top	Bottom
Anhy.	1530	+ 813
Hb.	3874	-1531
Lans.	3928	-1585
BKC	4294	-1954
Labette Shale	4448	-2105
Ft. Scott	4455	-2112
Cherokee	4479	-2136
Miss. War.	4554	-2211
Miss Osage	not reached	
LTD	4603	-2260

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	465.9	60-40poz	275	2% gel, 3% CC
Production		4.1/2"	10.5#	4610	EA-2	125	1/4# cello-flake
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4558-4562			15% FE			btm
				5 Bbls acid & 12 Bbls KCL			
				74 Bbls KCL			
	4558-4562 (Retreat)			1500 gal. SGA 15%			
	4558-4562 (Retreat)			1500 gal. DS-EE 15%			
TUBING RECORD							
size	2 3/8" set at		4530 packer at	none	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Not producing at this time.							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	1 Bbls	-0- MCF	unknown				

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 4558-4562