

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5481 EXPIRATION DATE June 1985

OPERATOR Grant Oil, Inc. API NO. 15-159-21868.0000

ADDRESS 1391 Carr St #205 COUNTY Rice

Lakewood, CO 80215 FIELD Bull Creek

** CONTACT PERSON William P. Grant PROD. FORMATION Mississippi Chert

PHONE (303) 232-4607

PURCHASER N/A LEASE Wilkey Livestock

ADDRESS _____ WELL NO. 1-23

WELL LOCATION CSW SE SW

DRILLING DaMac Drilling, Inc. 330 Ft. from south Line and

CONTRACTOR P. O. Box 1164 3630 Ft. from east Line of

ADDRESS Great Bend, KS 67530 the N/A (Qtr.) SEC23 TWP 21 RGE 8 (W).

PLUGGING _____ WELL PLAT _____

CONTRACTOR _____ (Office Use Only)

ADDRESS _____ KCC

_____ KGS

_____ SWD/REP _____

_____ PLG. _____

TOTAL DEPTH 3436' PBDT 3414'

SPUD DATE 9-19-84 DATE COMPLETED 10-23-84

ELEV: GR 1629 DF _____ KB 1638

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 242' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
10-29-1984
OCT 29 1984

A F F I D A V I T

CONSERVATION DIVISION
Wichita Kansas

William P. Grant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William P. Grant
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of OCTOBER

1984.

Donna My
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-4-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|------|-------|-----|--------|--|-----------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. | | | | | | |
| Heebner | 2768 | -1130 | | | R. A. Guard | 2500-3411 |
| Toronto | 2785 | -1147 | | | BCD | 2500-3411 |
| Douglas | 2795 | -1157 | | | Sonic Bond | 2700-3389 |
| Brown Lime | 2918 | -1280 | | | | |
| Lansing | 2950 | -1312 | | | | |
| Mississippi | 3359 | -1721 | | | | |
| L.T.D. | 3415 | -1777 | | | | |
| R.T.D. | 3436 | -1798 | | | | |

If additional space is needed use Page 2, Side 2

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface | 12 1/2" | 8 5/8" | 20# | 242' | 60-40 POZ | 200 | 2% gel |
| Production | 7 7/8" | 4 1/2" | 10 1/2# | 3414 | 60-40 POZ | 125 | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|--------------------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | 3 3/8 carrier 20.5 gm | 3360-3364 |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| 500 gal. 15% MCA | 3360-3364 |
| 20000# sd FRAC | 3360-3364 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|--|
| TA | | |
| Estimated Production -I.P. | Oil 1.5 bbl/hr Gas 10 MCF | Water 95% Gas-oil ratio 28.5 bbl/hr CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |