

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7042 EXPIRATION DATE 6/30/84

OPERATOR Transierra Exploration Corp. API NO. 15-159-21659.0000

ADDRESS 1391 Carr Street, #311 COUNTY Rice

Lakewood, Colorado 80215 FIELD Bull Creek

** CONTACT PERSON Dave Williams PROD. FORMATION None

PHONE 316/792-5020 _____ Indicate if new pay.

PURCHASER N/A LEASE Wilkey Livestock Sales

ADDRESS _____ WELL NO. 2-23

DRILLING CONTRACTOR Duke Drilling Co., Inc. 1700 Ft. from South Line and

ADDRESS P. O. Box 823 1650 Ft. from West Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 23 TWP 21 RGE 8 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc.

ADDRESS P. O. Box 823

Great Bend, Kansas 67530

TOTAL DEPTH 3440 PBTD _____

SPUD DATE 8/5/83 DATE COMPLETED 8/11/83

ELEV: GR 1631' DF 1634' KB 1636'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

A F F I D A V I T

NOV 14 1983

H. Dean Raish

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

H. Dean Raish
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1983.

MY COMMISSION EXPIRES: Jan. 8, 1986

Virginia C. Conway
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Transierra Exploration Corp PLEASE NAME Wilkey Livestock SEC 23 TWP 21 RGE 8 (W)
 WELL NO 2-23

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 3342-3403 30-30-30-60 minutes Blow: Weak bldg to fair (2-5" in bucket) during both flow periods Recovery: 175' gas in pipe 65' SL O&GCM</p> <p>Pressures: IHP: 1837# FHP: 1815# IFP: 69 - 69# FFP: 81-81# ISIP: 92# FSIP: 127# Temp: 104°</p> <p>DST #2 3334-3440' 30-45-30-45 minutes Blow: 1st period - Weak throughout open (1/2" in bucket) 2nd period - V. weak died in 27 min. Recovery: 30' m w/oil spocks on top of tool</p> <p>Pressures: IHP: 1837# FHP: 1804# IFP: 57-57# FFP: 69-69# ISIP: 405# FSIP: 196# Temp: 106°</p> <p>If additional space is needed use Page 2</p>			Log Tops Heebner Toronto Douglas Iatan Lansing Base K.C. Cong. Miss. Kinderhook	2762 2781 2791 2911 2948 3272 3339 3346 3386

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf.	12 1/4"	8 5/8	20#	206'	60-40 Poz	190	2% Gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	