TYPE   AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt._____

(Rules 82-3-130 and 82-3-107)   DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C __/__ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____7042_____ ·EXPIRATION DATE _____6/85_____

OPERATOR TranSierra Exploration Corporation   API NO. ____15-159-21,720·0000____

ADDRESS   1391 Carr Street Suite 311   COUNTY _____Rice_____

          Lakewood, Colorado 80215   FIELD _____

** CONTACT PERSON Dean Raish   PROD. FORMATION _____
          PHONE   303-232-0224   _____ Indicate if new pay.

PURCHASER _____   LEASE Russell Wilkey

ADDRESS   _____   WELL NO. _____1-14_____

          _____   WELL LOCATION __SE SE SE__

DRILLING Duke Drilling Co., Inc.   330 Ft. from _South_ Line and
CONTRACTOR
ADDRESS   ·Box 823   330 Ft. from _East_ Line of
                                                                              (XX)
          Great Bend, KS 67530   the SE (Qtr.)SEC 14 TWP 21 RGE 8 (W).

PLUGGING Duke Drilling Co., Inc.   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS   Box 823   KCC ✓
                                                                       KGS ✓
          Great Bend, KS 67530   SWD/REP__
                                                                       PLG.____
TOTAL DEPTH   3427'   PBTD _____
                                                                       NGPA____
SPUD DATE 11-13-83 · DATE COMPLETED 11-19-83 |14|

ELEV: GR /631   DF /636   KB /638'
                                    KC-KCC
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented ___219___ DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) – Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

                          A F F I D A V I T

___H. Dean Raish_____, being of lawful age, hereby certifies
that:
     I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

                                                  _____
                                                         (Name)

     SUBSCRIBED AND SWORN TO BEFORE ME this __10th__ day of __March__,

19 84.

MY COMMISSION EXPIRES: _Jan. 8, 1986_   _____
                                                      (NOTARY PUBLIC)
                                                  13690 W. Alaska Dr.
                                                  Lakewood, Co 80228

** The person who can be reached by phone regarding any questions concerning this
information.

Side TWO   (E)

OPERATOR TranSierra Expl. Corp.   ·LEASE NAME Russell Wilkey SEC 14 TWP 21 RGE 8 (W)

WELL NO 1-14

FILL IN WELL INFORMATION AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | Show Geological markers, logs run, or other Descriptive information. |

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
DST #1 3337-3390" 30"-60"-30"-60"				
Blow: Good throughout both flow periods off the bottom of the bucket.				
Recovery: 1940" gas cut water.				
Pressures: IH. 1880# FH. 1870#				
IFP 404-672# FFP 681-798#				
ISIP. 798# FSIP. 798#				
Water resistivity = .28 @ 55°F.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	219'	60/40 pozmix	150	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations