

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5652  
Name Mustang Drilling & Exploration, Inc.  
Address P.O. Box 1609  
Great Bend, Kansas  
City/State/Zip

Purchaser Koch Oil Company

Operator Contact Person J.P. Meroney  
Phone 316-792-7323

Contractor: License # 5652  
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Doug McGinness  
Phone 316-267-6065

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-15-85 4-25-85 5-21-85  
Spud Date Date Reached TD Completion Date  
4825' 4635'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 392 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-055-20,599-0000  
County Finney  
C NE SW Sec 8 Twp 21S Rge 33W  East  West

1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

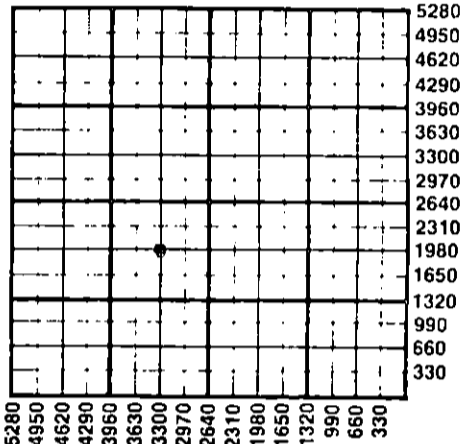
Lease Name Wampler Well # 2-8

Field Name Buerkle East

Producing Formation Beymer & Cherokee

Elevation: Ground 2927 KB 2937

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Sec Twp Rge  East  West

Other (explain) Purchased from landowner... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

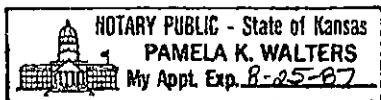
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.P. Meroney  
Title President Date 7-2-85

Subscribed and sworn to before me this 2nd day of July 1985  
Notary Public Pamela K. Walters

Date Commission Expires August 25, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



RECEIVED  
11 10 1985  
7-10-85  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Mustang Drilling & Exploration, Inc. Lease Name Wampler Well # 2-8

Sec. 8 Twp. 21 S Rge. 33 W  East  West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST's attached

Name	Top	Bottom
Krider	2584 (+ 353)	
Winfield	2632 (+ 305)	
Heebner Sh	3827 (- 890)	
Lansing	3871 (- 934)	
B/KC	4317 (-1380)	
Marmaton	4339 (-1402)	
Ft. Scott	4442 (-1505)	
Cherokee Sh	4457 (-1520)	
Cherokee Pay	4566 (-1629)	
Morrow Sd	4645 (-1708)	
Mississippi	4662 (-1725)	
St. Louis	4685 (-1748)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4" / 7 7/8"	8 5/8" / 5 1/2"	24# / 14#	392' / 4824'	common / BJ lite / surefill	250 / 80 / 150	3% cc. 2% gel. / 1/2# celloflake / 2% gel.
					BJ lite	300	1/2# celloflake
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF	4647'-4656'			600 gal. 7% INS. Acid		4647-4656'	
2 SPF	4567'-4570' 4575'-4584'			1500 gal. 15% INS. Acid		4567-4584'	
2 SPF	4420'-4424'			none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
5-25-85		2 3/8"	4634'				
Date of First Production		Producing Method					
5-25-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	43 Bbls	0 MCF	2 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Conmingled

4567'-4570'  
 4575'-4584'  
 .....  
 4420'-4424'  
 .....

WAMPLER #2-8  
Finney County, KS

## DRILL STEM TESTS

DST #1 4411'-4496', times 30-45-60-45

Recovered: 660' gas in pipe  
120' oil cut slightly watery mud  
120' slightly oil cut muddy water

Hyd: 2167-2132

IF: 128-118

ISIP: 1184

FF: 165-151

FSIP: 1151

DST #2 4552'-4575', times 30-45-60-45.

Recovered: 3400' gas in pipe  
360' clean gassy oil  
180' gassy mud cut oil

Hyd: 2254-2164

IF: 116-109

ISIP: 490

FF: 192-231

FSIP: 537

DST #3 4601'-4663', times 30-45-60-45.

Recovered: 420' gas in pipe  
65' clean gassy oil  
25' mud & gas cut oil

Hyd: 2241-2214

IF : 96-64

ISIP: 89

FF : 87-78

FSIP: 783