

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... 5652
Name Mustang Drilling & Exploration, Inc.
Address P.O. Box 1609
Great Bend, Kansas
City/State/Zip

Purchaser... Koch Oil Company

Operator Contact Person... J.P. Meroney
Phone... 316-792-7323

Contractor: License # ... 5652
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist... Doug McGinness
Phone... 316-267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-15-85 4-25-85 5-21-85
Spud Date Date Reached TD Completion Date
4825' 4635'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at... 392 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... 2310 feet
If alternate 2 completion, cement circulated from... 2810 feet depth to... 31400 feet
BJ-CLEAN INVOICE #3221187

API NO. 15-055-20,599-0000
County... Finney
C NE SW Sec 8 Twp 21S Rge 33W East West

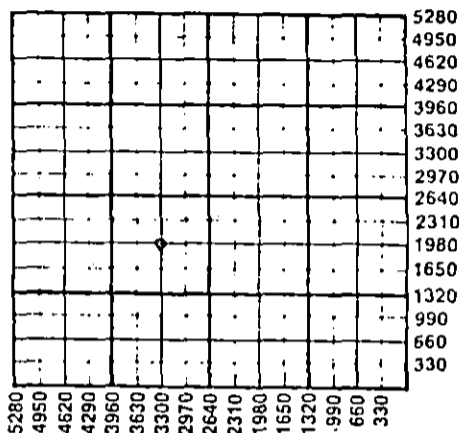
1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Wampler Well # 2-8

Field Name... Buerkle East

Producing Formation... Beymer & Cherokee

Elevation: Ground... 2927 KB... 2937
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain). Purchased from landowner... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

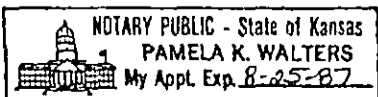
Signature... J.P. Meroney
Title... President Date 7-2-85

Subscribed and sworn to before me this 2nd day of July 1985...

Notary Public... Pamela K. Walters
Pamela K. Walters

Date Commission Expires... August 25, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Form ACO-1 RECEIVED
STATE CORPORATION COMMISSION

AUG 27 1985

SIDE TWO

Operator Name Mustang Drilling & Exploration, Inc Lease Name Wampler Well # 2-8

Sec. 8 Twp. 21 S Rge. 33 W East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST's attached

Name	Top	Bottom
Krider	2584 (+ 353)	
Winfield	2632 (+ 305)	
Heebner Sh	3827 (- 890)	
Lansing	3871 (- 934)	
B/KC	4317 (-1380)	
Marmaton	4339 (-1402)	
Ft. Scott	4442 (-1505)	
Cherokee Sh	4457 (-1520)	
Cherokee Pay	4566 (-1629)	
Morrow Sd	4645 (-1708)	
Mississippi	4662 (-1725)	
St. Louis	4685 (-1748)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/2" / 7 7/8"	8 5/8" / 5 1/2"	24# / 14#	392' / 4824'	Common / BJ lite	250 / 80	3%cc. 2%gal. / 1/2# celloflake
					surefill	150	2%gel.
					BJ lite	300	1/2# celloflake
					surefill	100	2%gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF	4647'-4656'			600 gal. 7 1/2% INS. Acid		4647-4656'	
2 SPF	4567'-4570' / 4575'-4584'			1500 gal. 15% INS. Acid		4567-4584'	
2 SPF	4420'-4424'			none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4634'					
Date of First Production		Producing Method					
5-25-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		43 Bbls	0 MCF	2 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4567'-4570'
 4575'-4584'
 4420'-4424'

WAMPLER #2-8
Finney County, KS

DRILL STEM TESTS

DST #1 4411'-4496', times 30-45-60-45

Recovered: 660' gas in pipe
120' oil cut slightly watery mud
120' slightly oil cut muddy water

Hyd: 2167-2132

IF: 128-118

ISIP: 1184

FF: 165-151

FSIP: 1151

DST #2 4552'-4575', times 30-45-60-45.

Recovered: 3400' gas in pipe
360' clean gassy oil
180' gassy mud cut oil

Hyd: 2254-2164

IF: 116-109

ISIP: 490

FF: 192-231

FSIP: 537

DST #3 4601'-4663', times 30-45-60-45.

Recovered: 420' gas in pipe
65' clean gassy oil
25' mud & gas cut oil

Hyd: 2241-2214

IF : 96-64

ISIP: 89

FF : 87-78

FSIP: 783