

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5652  
Name Mustang Drilling & Exploration, Inc.  
Address P.O. Box 1609  
Great Bend, Kansas 67530  
City/State/Zip

Purchaser Clear Creek  
316-263-8145

Operator Contact Person Jim Meroney  
Phone 316-792-7323

Contractor: License # 5652  
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Gary Holstein  
Phone 316-788-4570

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SHD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well, info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8-27-84 9-6-84 9-20-84  
Spud Date Date Reached TD Completion Date

4817'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 400 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt

API NO. 15-055-20-561-0000

County Finney

C SW NW 8 21S 33W  East  
Sec Twp Rge  West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

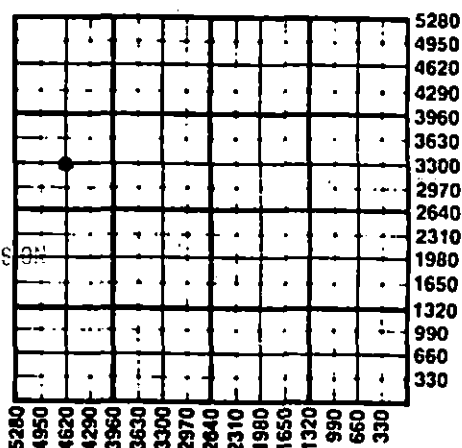
Lease Name WAMPLER Well # 1-8

Field Name Buerkle Southwest

Producing Formation Morrow

Elevation: Ground 2917' 2927' KB

Section Plat



10-29-84  
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 29 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Purchased from landowner...  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

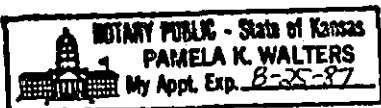
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.P. Meroney  
Title President Date 10/10/84

Subscribed and sworn to before me this 10th day of October 1984  
Notary Public Pamela K. Walters  
Date Commission Expires August 25, 1987

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 8 Twp 21 Rge 33W



SIDE TWO

Operator Name **Mustang Drilling & Exploration, Inc** Base Name **Wampler** Well # **1-8**

Sec. **8** Twp. **21S** Rge. **33W**  East  West County **Finney**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Drill stem tests attached.

Heebner - Sh. black, carbonaceous.  
 Lansing - Ls. white, brown, gray/brown, fine to very fine crystalline, fossiliferous, oolitic w/ oocastic porosity in sections, no show, no stain.  
 Marmaton - Ls. gray, brown, cherty, crystalline, no shows, no stain.  
 Cherokee-Ls. white, brown, gray/brown, mottled, very fine crystalline, hard fossiliferous, vuggy porosity, shows of oil, shows of stain, trace of fluorescence.  
 Morrow-Sh. black, gray, carbonaceous.  
 Morrow-Sd. white, brown, very fine grained, intergranular porosity, stain, shows of oil and gas, scattered fluorescence.  
 Mississippian-Ls. white, gray/brown, sandy, oolitic, no shows, no stain.

Name	Top	Bottom
B/Anhydrite	2083 +	844
Krider	2580 +	347
Winfield	2617 +	308
Heebner	3813 -	886
Lansing	3858 -	924
B/Kansas City	4304 -	1377
Marmaton	4326 -	1399
Ft. Scott	4433 -	1506
Cherokee	4447 -	1520
Morrow Shale	4617 -	1690
Morrow Sand	4622 -	1695
Mississippi	4669 -	1742

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	400'	Common	275	2% gel, 3% cc.
* Production	7 7/8"	5 1/2"	14#	* 4216'	Lite surefil	80	2% gel

PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot: 2	Specify Footage of Each Interval Perforated: 4626'-4636'	500 gal. 7 1/2%

TUBING RECORD Size 2 1/2" Set At 4736' Packer at -- Liner Run  Yes  No

Date of First Production 9-20-84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
72 Bbls	-- MCF	0 Bbls	CFPB	31°	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4626-36'  
 Used on Lease  Dually Completed .....  
 Commingled

DRILL STEM TESTS

DST # 1 Cherokee 4541 to 4584 30-45-60-90

IHP 2286

IFP 110-55

ISIP 88

FFP 44-44

FSIP 55

FHP 2231

BHT 124 degrees F.

1st Open: weak blow, died in 10 mins., flushed tool,  
no blow.

2nd Open: no blow.

Recovery: 10' drilling mud with show of oil in tool.

DST # 2 Cherokee 4596 to 4615 30-45-60-90

IHP 2286

IFP 88-44

ISIP 55

FFP 44-33

FSIP 44

FHP 2209

BHT 125 degrees F.

1st Open: weak blow, died in 8 mins., flushed tool,  
no blow.

2nd Open: no blow.

Recovery: 10' drilling mud with show of oil in tool.

DST #3 Morrow Sd. 4614 to 4648 30-45-60-90

IHP 2340

IFP 199-342

ISIP 1177

FFP 464-629

FSIP 1166

FHP 2307

BHT 120 degrees F.

Recovery: 2,340' free, clean gassy oil (75% oil, 25%  
gas), 5' HO & GCM (35% oil, 30% gas, 35% mud).

Gravity of oil = 34 degrees.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 29 1984

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Wichita, Kansas