

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5652
Name Mustang Drilling & Exploration, Inc.
Address P.O. Box 1609
Great Bend, Kansas 67530
City/State/Zip

Purchaser: Clear Creek
316-263-8145

Operator Contact Person: Jim Meroney
Phone 316-792-7323

Contractor: License # 5652
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist: Gary Holstein
Phone 316-788-4570

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-27-84 9-6-84 9-20-84
Spud Date Date Reached TD Completion Date
4817'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 400 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-055-20,561

County: Finney

C SW NW Sec 8 Twp 21S Rge 33W East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

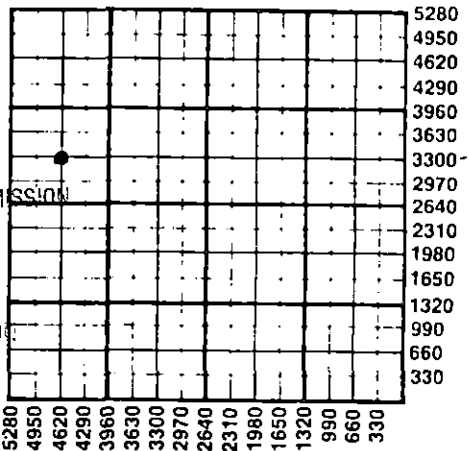
Lease Name: WAMPLER Well #: 1-8

Field Name: Buerkle Southwest

Producing Formation: Morrow

Elevation: Ground 2917' KB 2927'

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain): Purchased from landowner... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

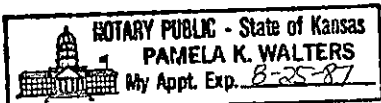
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.P. Meroney
Title: President Date: 10/10/84

Subscribed and sworn to before me this 10th day of October 1984
Notary Public: Pamela K. Walters
Date Commission Expires: August 25, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 8, Twp 21, Rge. 33W



SIDE TWO

Operator Name Mustang Drilling & Exploration, Inc Lease Name Wampler Well # 1-8

Sec. 8 Twp. 21S Rge. 33W East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill stem tests attached.

Heebner - Sh. black, carbonaceous.
 Lansing - Ls. white, brown, gray/brown, fine to very fine crystalline, fossiliferous, oolitic w/ oocastic porosity in sections, no show, no stain.
 Marmaton - Ls. gray, brown, cherty, crystalline, no shows, no stain.
 Cherokee-Ls. white, brown, gray/brown, mottled, very fine crystalline, hard fossiliferous, vuggy porosity, shows of oil, shows of stain, trace of fluorescence.
 Morrow-Sh. black, gray, carbonaceous.
 Morrow-Sd. white, brown, very fine grained, intergranular porosity, stain, shows of oil and gas, scattered fluorescence.
 Mississippian-Ls. white, gray/brown, sandy, oolitic, no shows, no stain.

Name	Top	Bottom
B/Anhydrite	2083 +	844
Krider	2580 +	347
Winfield	2617 +	308
Heebner	3813 -	886
Lansing	3858 -	924
B/Kansas City	4304 -	1377
Marmaton	4326 -	1399
Ft. Scott	4433 -	1506
Cherokee	4447 -	1520
Morrow Shale	4617 -	1690
Morrow Sand	4622 -	1695
Mississippi	4669 -	1742

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	400'	common	275	2%gel, 3%CC
Production	7 7/8"	5 1/2"	14#	4618'	Jite	80	
					surefil	150	2%gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4626'-4636'	500 gal. 7 1/2%	4626-36'

TUBING RECORD Size 2 1/2" Set At 4736' Packer at -- Liner Run Yes No

Date of First Production 9-20-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
72 Bbls	-- MCF	0 Bbls	CFPB	31°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4626-36'
 Used on Lease Dually Completed
 Commingled

DRILL STEM TESTS

DST # 1 Cherokee 4541 to 4584 30-45-60-90

IHP 2286

IFP 110-55

ISIP 88

FFP 44-44

FSIP 55

FHP 2231

BHT 124 degrees F.

1st Open: weak blow, died in 10 mins., flushed tool,
no blow.

2nd Open: no blow.

Recovery: 10' drilling mud with show of oil in tool.

DST # 2 Cherokee 4596 to 4615 30-45-60-90

IHP 2286

IFP 88-44

ISIP 55

FFP 44-33

FSIP 44

FHP 2209

BHT 125 degrees F.

1st Open: weak blow, died in 8 mins., flushed tool,
no blow.

2nd Open: no blow.

Recovery: 10' drilling mud with show of oil in tool.

DST #3 Morrow Sd. 4614 to 4648 30-45-60-90

IHP 2340

IFP 199-342

ISIP 1177

FFP 464-629

FSIP 1166

FHP 2307

BHT 120 degrees F.

Recovery: 2,340' free, clean gassy oil (75% oil, 25%
gas), 5' HO & GCM (35% oil, 30% gas, 35% mud).

Gravity of oil = 34 degrees.

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OCT 24 1984

CONSERVATION DIVISION
Wichita, Kansas