

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6234
name M.L. Brown Co.
address 200. Sutton Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Vern Haselhorst
Phone 316-265-4651

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Bud Miller
Phone 316/265-4651

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/17/85 1/20/85 2-28-85
Spud Date Date Reached TD Completion Date

4820' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 362.56' @ 369.56' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1919 feet

If alternate 2 completion, cement circulated
from 1919 feet depth to surface w/ 550 SX cmt

API NO. 15-055-20,581

County Finney

C SE NW Sec. 8 Twp. 21S Rge. 33 West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

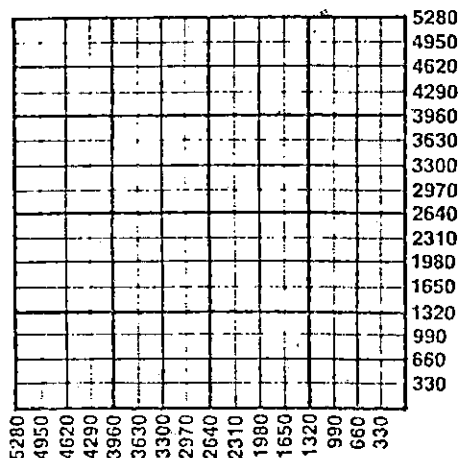
Lease Name WAMPLER, A Well# 1

Field Name Buerkle, East

Producing Formation Lower Cherokee

Elevation: Ground 2931' KB 2936'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 60 Ft North From Southeast Corner and
370 Ft. West From Southeast Corner of
Sec 17 Twp 21S Rge 33 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice Pres., Production & Exploration Date 3-5-85

Subscribed and sworn to before me this 5th day of March 19 85

Notary Public Margaret A. Marx
Date Commission Expires 3-1-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 8 Twp 21 Rge 33

Operator Name M.L. Brown Co. Lease Name WAMPLER, A. Well# 1. SEC. 8... TWP. 21S. RGE. 33... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lans, BKC, Marmaton, Beymer, Johnson, Cherokee, Morrow, Morrow Sand, Miss.

DST #1 4325-4360' (Amazon Ditch) 60-60-60-70. 1st. opn very weak blow - died in 20 min. 2nd. opn no blow. Rec. 40' of mud - no shows. IFP-38-38, ISIP-44, FFP-44-44, FSIP-44, IHP & FHP-2321. Temp 111°

DST #2 4355-4406' (Middle Marmaton) 60-60-90-90. 1st. opn weak blow. 2nd. opn weak blow. Rec. 180' of drilling mud - no shows. IFP-58-73, ISIP-1198, FFP-88-147, FSIP-1198, IHP=2350, FHP-2206. Temp 115°

DST #3 4570-4610' (Lower Cherokee) 60-60-90-120. 1st. opn weak blow. 2nd. opn fair blow - inc. to strong in 1 1/2 min. - GTS 15". Rec. 600' clean gassy oil - 1300' of oil & gas cut mud. IFP-30-324, ISIP-908, FFP-382-558, FSIP-908, IHP-2465, FHP-2465. Temp. 115°

DST #4 4634-4659' (Upper Morrow) 60-60-60-60. 1st. opn very weak blow - 2nd. opn no blow. Rec. 40' of drlg. mud - no shows. IFP-60-60, ISIP-118, FFP-88-59, FSIP-88, IHP-2379, FHP-2321. Temp. 128°

DST #5 4668-4725' (Miss). 60-60-60-60. 1st. opn very weak blow, 2nd. opn very weak blow. Rec. 62' of drlg. mud with spots of oil. IFP-60-60-, ISIP-88, FFP-59-59, FSIP=74, IHP-2407, FHP-2379. Temp: 128°

DST #6 4719-4761' (Miss C) 60-60-60-60. 1st. opn very weak blow. 2nd. opn no blow. Rec. 40' of mud - no shows. IFP-59-59, ISIP=731, FFP-59-59, FSIP-760. Temp. 115°

RECEIVED
STATE CORPORATION COMMISSION

MAR 08 1985

CONSERVATION DIVISION
Wichita, Kansas

Form containing sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, and METHOD OF COMPLETION. Includes fields for well details, casing specifications, perforation data, tubing size, and completion methods.

Disposition of gas: vented sold used on lease
METHOD OF COMPLETION: open hole perforation other (specify)
PRODUCTION INTERVAL: Dually Completed. Commingled