



Operator Name: American Warrior, Inc.

Lease Name Ross - Negele

Well # 2

Sec. 8 Twp. 21S Rge. 33  
 East  
 West

County Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  NEW Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

No New Drilling

List All E.Logs Run: Temperature Survey

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		NO NEW	CASING SET				

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	940'-1261'	65/35 Poz	200 sx	1/2 lb/sx Flocele, 2%CC
<input checked="" type="checkbox"/> Protect Casing	940'-1261'	60/40 Poz	50 sx	
<input type="checkbox"/> Plug Back TD	0'-920'	60/40 Poz	150 sx	2%CC
<input type="checkbox"/> Plug Off Zone	0'-800'	65/35 Poz	125 sx	6% gel, 2%CC
	0'-800'	60/40 Poz	150 sx	3%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 Holes.	920' Squeeze	Acid 2000 gals. 28% HCl	4366'-4376'
2 Holes	800' Squeeze		

**TUBING RECORD** Size 2 3/8" Set At 4320' Packer At 4320' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. June 1, 1992 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  
 Injection Rate Satisfactory -

Disposition of Gas:

**METHOD OF COMPLETION**

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
 Injection Zone  
4366-4376' OA