

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address P.O. Box 399  
Garden City, KS, 67846  
Purchaser: None  
Operator Contact Person: Michael J. Wreath  
Phone (316) 275-2963  
Contractor: Name: Plains, Inc.  
License: 4072  
Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: Northern Oil Exploration  
Well Name: Ross-Negele #2 Energy, Inc.  
Comp. Date 3-21-85 Old Total Depth 4800  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 4450' PBDT  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Inj?) Docket No. E - 26,560  
March 18, 1992  
Spud Date Date Reached TD Completion Date

API NO. 15- 055-20580-0001 ORIGINAL  
County Finney  
100'E - C - SW - SE Sec. 8 Twp. 21S Rge. 33 X W  
660 Feet from  N (circle one) Line of Section  
1880 Feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE,  SE NW or SW (circle one)  
Lease Name Ross-Negele Well # 2  
Field Name Buerkle East  
Producing Formation Injection into Marmaton  
Elevation: Ground 2912' KB 2918'  
Total Depth 4800' PBDT 4450'  
Amount of Surface Pipe Set and Cemented at 420 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set FO Tool 1261' Feet  
If Alternate II completion, cement circulated from 1261  
feet depth to surface w/ 675 sx cnt.  
Drilling Fluid Management Plan 3-9-83 okhd  
(Data must be collected from the Reserve Pit)  
Chloride content 400 ppm Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lessee Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath  
Title Company Geologist Date June 3, 1992  
Subscribed and sworn to before me this 4th day of June  
19 92.  
Notary Public Donita Y. Thode  
Date Commission Expires Nov. 9, 1994

NOTARY PUBLIC  
DONITA L. THODE  
Finney County  
STATE OF KANSAS  
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
STATE CORPORATION COMMISSION  
SUD/Rep NGPA  
JUN 18 1992  
Other (Specify)  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (7-91)

Operator Name American Warrior, Inc.

Lease Name Ross - Negele

Well # 2

Sec. 8 Twp. 21S Rge. 33  
 East  
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  NEW Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

No New Drilling

List All E.Logs Run: Temperature Survey

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		NO NEW	CASING SET				

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	940-1261	65/35 Poz	200 sx	1/4 lb/sx Flocele, 2%CC 3%CC
<input checked="" type="checkbox"/> Protect Casing	940-1261	60/40 Poz	50 sx	
<input type="checkbox"/> Plug Back TD	0-920'	60/40 Poz	150 sx	2%CC
<input type="checkbox"/> Plug Off Zone	0-800'	65/35 Poz	125 sx	6% gel, 2%CC
	0-800'	60/40 Poz	150 sx	3%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 Holes	920' Squeeze	Acid 2000 gals. 28% HCl	4366'-4376'
2 Holes	800' Squeeze		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4320'	4320'	

Date of First, Resumed Production, SWD or Inj. June 1, 1992 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				Injection Rate Satisfactory	-

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

Injection Zone 4366'-4376' OA