

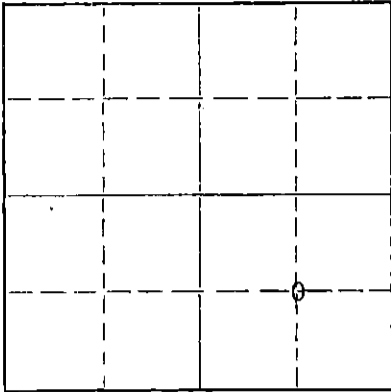
WELL PLUGGING RECORD

15-145-01135, 0007

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pawnee County, Sec. 3 Twp. 23S Rge. (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines. Center SE/4
Lease Owner Colorado Oil Company
Lease Name Hutchinson "H" Well No. 6
Office Address 915 Union Natl. Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 13 19 55
Application for plugging filed January 28 19 69
Application for plugging approved January 29 19 69
Plugging commenced February 21 19 69
Plugging completed February 28 19 69
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production April 19 59
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Conglomerate Chert Depth to top 4179 Bottom Total Depth of Well 4299 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	252	None
				5-1/2"	4298	3198

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in, cleaned out cellar. Rigged up unit.
Sanded to 4165'. Dumped 5 sacks cement. Cut off 8-5/8" head.
Welded on collar. Put on control head. Shot pipe at 3200'.
Pulled pipe. Squeezed well with 5 sacks of hulls, 20 sacks
of mud and 100 sacks of cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
MAR 14 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union National Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of March, 1969

My commission expires February 19, 1973

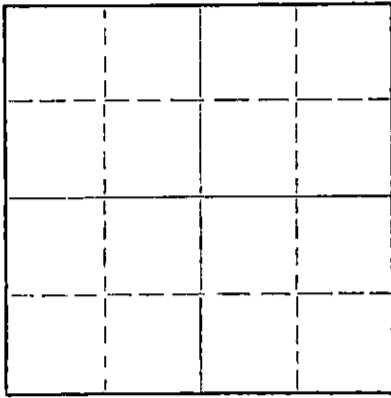
Betty J. McElwain
Betty J. McElwain Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

Pawnee County. Sec. 3 Twp. 23S Rge. 17W (E) (W)
Location as "NE/CNW/SW" or footage from lines Center SE/4
Lease Owner Colorado Oil Company
Lease Name Hutchinson Well No. H-6
Office Address 915 Union National Building Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 2-21-69 19____
Plugging completed 2-28-69 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4299 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	252	None
				5 1/2	None	3198

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Cleaned out cellar.
Rigged up unit.
Sanded to 4165'. Dumped 5 sacks of cement. Cut off 8 5/8 head. Welded on collar. Put on control head. Working pipe.
Shot pipe at 3200'. Pulling pipe.
Squeezed well with 5 sacks of hull - 20 sacks of mud and 100 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 5 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Gasing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J O Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 4 day of March, 19 69

My commission expires May 27, 1969 _____
Notary Public.

DRILLERS LOG

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1955
CONSERVATION DIVISION
Wichita, Kansas

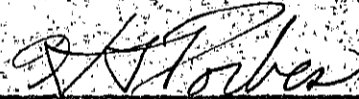
Hutchinson H-6
LOC: C SE/4
SEC: 3-23-17W
Pawnee County, Kansas
Company: Honaker Drig., Inc. et al
Contractor: Honaker Drig., Inc.

Com: 11-23-55
Comp: 12-5-55
Rotary Total Depth: 4299
Casing: 8 5/8" 252'
5 1/2" 4298'

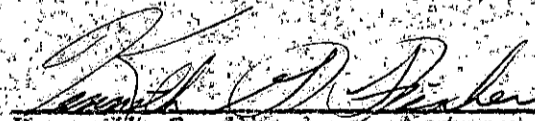
15-145-61135-0001

0	75	Sand & Gravel	
75	200	Gravel & Clay	
200	254	Blue Shale	8 5/8" casing cemented at 252
254	375	Shale	feet with 175 sacks cement
375	585	Red Bed	plus 2% calcium chloride
585	670	Sand	
670	1130	Red Bed	
1130	1160	Anhydrite	
1160	1560	Shale & Shells	
1560	1660	Salt & Shale	
1660	1940	Shale & Shells	
1940	4203	Lime & Shale	
4203	4246	Chert & Lime	5 1/2" casing cemented at
4246	4295	Chert	4298 feet with 175 sacks
4295	4299	Chert & Shale	cement
4299		Total Rotary Depth	

I certify that this is the true and correct copy
of the above log to the best of my knowledge.


W. S. Forbes

Subscribed and sworn to before me this 16th day
of December, 1955.


Kenneth G. Fischer, Notary Public

My Commission Expires: 6-25-59