

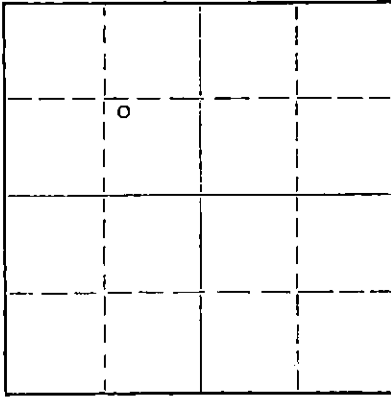
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-145-01137-0000

NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 3 Twp. 23 Rge. (E) 17 (W)
Location as "NE/CNW/SE/SW" or footage from lines NW SE NW
Lease Owner Colorado Oil Company
Lease Name Hutchinson "F" Well No. 3
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 3 1955
Application for plugging filed March 4 1969
Application for plugging approved March 4 1969
Plugging commenced April 7 1969
Plugging completed April 9 1969
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production March 1965
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4146 Bottom _____ Total Depth of Well 4264 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	246'	None
				5-1/2"	4263'	3227'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3900', ran sand to 3830' and dumped 5 sacks of cement. Cut off head and welded on collar. Rigged up, shot pipe at 3200', worked pipe loose and pulled 101 joints. Allied pumped 5 sacks hulls, 20 sacks of mud and 100 sacks of cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
APR 24 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of April, 19 69
Betty J. McElwain
Betty J. McElwain Notary Public.
My commission expires February 19, 1973



Hutchinson "F" No. 3

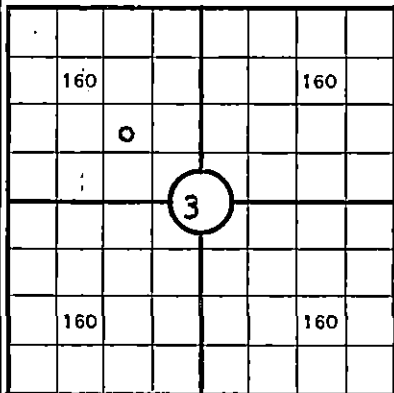
Location as shown on well plugging
application was incorrect.
Should have been NW SE NW
instead of NW SE SW.

RECEIVED
MAY 19 1954
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

THE DERBY OIL COMPANY
WELL RECORD
 PRODUCTION DEPARTMENT

15-745-01137-0000

640 Acres
 N



LEASE HURCHINSON "F" WELL NO. 3
 RECORD COMPILED August 23 1956 BY Bill K. Henrichs
 LOCATION NW SE NW ACRES 160
1650 FT. FROM West LINE 1650 FT. FROM North LINE OF
 SEC. 3 TWP. 23S RGE. 17W COUNTY Parsons STATE Kansas
 STAKED BY Honaker Drilg., Inc. DATE _____ 19____
 ELEVATION: GND. 2063 D. F. 2065 K. B. 2068
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS
5.60 FT. ABOVE BRADEN HEAD.

POOL: Gerfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	6-14-55	6-25-55	0	4264	Honaker Drilg., Inc.
CABLE	6-30-55	7-3-55	4264	4258	Peters Drilg. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
7-21-55	247 BPD	-0-	State Phys. Productivity	26/64" choke. 8 hr. test.

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 4 1969
 CONSERVATION DIVISION
 Wichita, Kansas

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/2 IN.	246	8-5/8"	28 1/2		Used	246	175	Common	Surface	3 sacks c.c.
7-7/8"	4264	5-1/2"	15.50#	8rd	New, J-55, aa	4263	175	Common	3375	

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.

Shoe Joint: 33.49'

WELL LOG - (CONTINUED)

FORMATION	FROM	TO	NO. OF FEET	FORMATION	FROM	TO	NO. OF FEET
Sand & Gravel	0	20	20				
Sand & Clay	20	200	180				
Blue Shale	200	315	115				
Shale & Shells	315	430	115				
Red Bed	430	550	120				
Sand	550	625	75				
Sandy Red Bed	625	725	100				
Red Bed & Shale	725	1090	365				
Anhydrite	1090	1120	30				
Shale & Shells	1120	1520	400				
Salt & Shale	1520	1610	90				
Shale & Shells	1610	1700	90				
Shale & Lime Streaks	1700	1955	255				
Lime & Shale	1955	4206	225				
Chert & Shale	4206	4264	58				
R.T.D.	4264						

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	3594	-1526	
Brown Lime	3701	-1633	
Lansing	3709	-1641	
Congl. Shale	4116	-2048	
Sand	4124	-2056	
Congl. Chert	4146	-2078	
Viola Dolo	4257	-2189	
R.T.D.	4264	-2196	
C.T.T.D.	4258-	-2190	

WELL RECORD - (CONTINUED)

15 145 - 01137-0060

WELL NO. 3

LEASE HUTCHINSON "F"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
				No. D.S.T.'s run.

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SURVEYS (LOGS)

TYPE	COMPANY	DATE
Guard	Halliburton	6-25-55
Gamma Ray-Neutron	Halliburton	7-1-55

COMPLETION RECORD

D.C. to 4258'. Perf. 30/4162-4168'. Bld. 2-1/2 gals. oil & mud/1-hr. Treated w/500 mud acid. Max. press 925#. Did not recover load. Fraced w/1000 gals. hvy oil / 1000# sand. Max. press 1000#. PD to 0# when pumps shut down. Swbd. load back. Swbd. 8.35 BOFH.

State Physical Productivity: 7-21-55. 247 BOPD, no wtr. 26/64" choke. 8 hr. test.

