

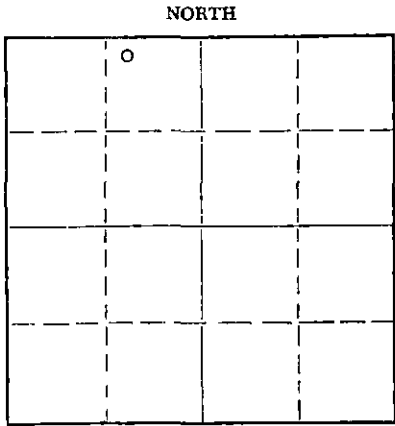
15-145-01134-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pawnee County. Sec. 3 Twp. 23 Rge. (E) 17 (W)
Location as "NE/CNW&SW" or footage from lines NW NE NW
Lease Owner Colorado Oil Company
Lease Name Hutchinson "F" Well No. 1
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 18 19 54
Application for plugging filed March 4 19 69
Application for plugging approved March 4 19 69
Plugging commenced April 1 19 69
Plugging completed April 9 19 69
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production November 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4139 Bottom _____ Total Depth of Well 4275 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	247'	None
				5-1/2"	4275'	3204'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4235', ran sand to 4140' and dumped 5 sacks of cement. Welded collar on and put control head on, rigged up, loaded hole, shot pipe at 3189', worked pipe loose and pulled 101 joints. Allied pumped 20 sacks mud, 5 sacks hulls and 100 sacks of cement.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION
APR 24 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April, 19 69

My commission expires February 19, 1973
Betty J. McElwain
Betty J. McElwain Notary Public.

THE DERBY OIL COMPANY
WELL RECORD
 PRODUCTION DEPARTMENT

15-145-01134-0000

640 Acres

N

	0				
160				160	
		3			
160				160	

LEASE HUTCHINSON "F" WELL NO. 1

RECORD COMPILED August 22 19 56 BY Bill K. Henrichs

LOCATION NW NE NW ACRES 160

1650 FT. FROM West, LINE 330 FT. FROM North LINE OF

SEC. 3 TWP. 23S RGE. 17W COUNTY Pawnee STATE Kansas

STAKED BY Honaker Drig., Inc. DATE 19

ELEVATION: GND. 2055 D. F. 2057 K. B. 2060

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS 5-30 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	10-29-54	11-11-54	0	4275'	Honaker Drig., Inc.
CABLE	11-15-54	11-18-54	4275'	4235'	Peters Drig. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
12-7-54	2099 BPD	-0-	State BHP Test	Bomb @ 4220' Static BHP: 1364 psig Flow'g BHP: 1082 psig
RECEIVED STATE CORPORATION COMMISSION MAR 4 1969 CONSERVATION DIVISION Wichita, Kansas				

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/2 IN.	247'	8-5/8"	29.55		Used, L.W.	247	175	Common	Surface	4 sacks e.e.
7-7/8"	4275'	5-1/2"	15.50	8rd	Dev, J-55, ss	4275	175	Common	3325	

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.

Shoe Joint: 34.50'

WELL RECORD - (CONTINUED)

15-145-01134-0000

WELL NO. 1

LEASE HUTCHINSON "F"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)
Congl. Chert	4167	4184	60"	Good blow 60". Rec. 1860' Gas / 140' HOOM. BHP 840#/60".
Viola	4204	4210	30"	Weak blow 9". Rec. 12' mud. BHP 310#/60".
Viola	4214	4263	60"	Weak blow. Rec. 25' mud. BHP 0#/60"

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Radiation-Guard	Halliburton	11-10-54
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MAR 4 1969		
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Wichita, Kansas		

COMPLETION RECORD

D.C. to 4235'. Perf. 28/4172-4184'. Very slight stain oil on gun. Dumped 3 bbls. mud acid on bottom. Let set 3 hrs. Bid. acid. Small show oil. Treated w/250 mud acid. Input press. 1400#. Fraced w/5000 hvy. oil + 5000# sand. Max. press 4700#, min. press. 4300#. PD to 0#/2 hrs.. Swbd. & flwd. load back. Flwd. 22.5 BOPH/2 hrs. thru 11/64" choke.

State BHB Test: 12-7-54. 2099 BOPD, no vtr.
 Bomb set @ 4220'.
 Static BHP: 1364 psig
 Flow'g BHP: 1082 psig

