

15-145-01133-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

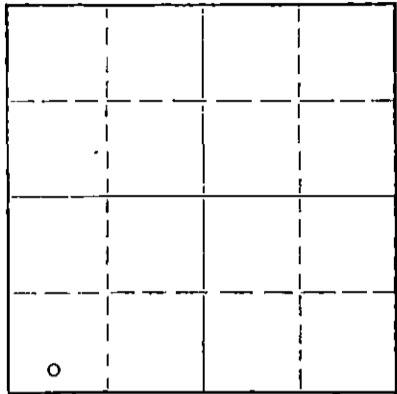
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pawnee County, Sec. 3 Twp. 23 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines. S/2 SW SW
Lease Owner Colorado Oil Company
Lease Name Hutchinson "F" Well No. 6
Office Address 915 Union Natl. Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 20 19 56
Application for plugging filed March 4 19 69
Application for plugging approved March 4 19 69
Plugging commenced March 14 19 69
Plugging completed March 20 19 69
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production May 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4190 Bottom Total Depth of Well 4314 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	243	None
				5-1/2"	4314	3283

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4314', ran sand to 4180'. Dumped 5 sacks of cement. Had hole loaded, shot pipe @ 3260', worked pipe loose & pulled 104 jts. Pumped 20 sacks of mud, 5 sacks of hulls & 100 sacks cement.

PLUGGING COMPLETE

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APR 1 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of March, 19 69

My commission expires February 19, 1973

Betty J. McElwain
Betty J. McElwain Notary Public.

THE DERBY OIL COMPANY
WELL RECORD
 PRODUCTION DEPARTMENT

15-145-01133-0000

640 Acres

N

	160			160	
			3		
	160			160	

LEASE HITCHCOCK "B" WELL NO. 6
 RECORD COMPILED May 31 1956 BY Bill K. Henrichs
 LOCATION S/2 SW SW ACRES 160
330 FT. FROM South LINE 660 FT. FROM West LINE OF
 SEC. 3 TWP. 23S RGE. 17W COUNTY Pawnee STATE Kansas
 STAKED BY Claude McCleary DATE February 28 1956
 ELEVATION: GND. 2089 D.F. 2091 K.B. 2093
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS
6 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	3-1-56	3-12-56	0	4315	Honaker Drig., Inc.
CABLE	3-14-56	3-20-56	4315	4281	Clock Drig. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
4-24-56	101 BPD	0	State Phys. Productivity	13.6PM X 48", 8 hr. test.

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/2" IN.	214'	8-5/8"	24#	8rd	New, J-55, ss	243	175	Common	Surface	300# cc
7-7/8"	4315'	5-1/2"	15.50#	8rd	New, J-55, ss	4314'	175	Common	3350	Howco

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SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.	
			4059	1	Shoe Joint 35.40'
			4146	1	Float @ 4278.60'
			4275	1	

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Congl. Chert	1038	1034	30"	Back blow. Rec. 115' altiy. oil cont. mod. BHP 1500/30". WFP 0%, RFP 0%.

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SURVEYS (LOGS)

TYPE	COMPANY	DATE
General Reg-Maintenance	Halliburton	3-11-56

COMPLETION RECORD

C.O. to 4201'. Perf. 24/423'-4310'. Bld. 2 gals. mdy. vtr/2 hrs. No show oil or gas. 500 mud acid. Max. press 1300#, finished on 1300#. FD to 700#/5", to 475#/1-1/2 hrs. Bled off press.. Short 12-1/2 bbls.. Rec. load. Set bridge plug @ 4225'. Perf. 24/4195-4204'. Bld. 1 gal. mdy vtr./hr. w/good show oil/2 hrs. 500 mud acid. Max. press. 1300#, finished on 1250#. FD to 850#/1", to 400#/5", to 0#/25". Short 5 bbls.. Rec. load. Free w/5000 gal. gelled oil / 4000# sand. Max. press 2175#, finished on 2175#. FD to 1150#/5", on vacuum/2-1/4 hrs.. Swd. & Flwd. back load. Flowed 3.34 BOPH/17 hrs. No vtr. P.O.P.

State Physical Productivity: 4-24-56. 101 BOPD, no vtr., 13 SW X 48", 8 hrs.

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE	3-15-56	3-16-56	3-17-56	
QUANTITY (GALS.)	500 mud acid	500 mud acid	*	
MAX. TUB. PR.			2175#	
MAX. GAS'G PR.	1350#	1300#		
BLANKET				
HOURS				
METHOD				
			*5000 gelled oil	
			4000# sand	
OIL BEFORE	No show	Good show	Short on acid load	
OIL AFTER	Short on load	Short on load	3.34 BPH	
WATER BEFORE	2 gals.	1 GPH		
WATER AFTER			0	
DONE BY	Dowell	Dowell	Dowell	

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	19	FINISH	19
200'	0°		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.			
1000'	0°					
1500'	1/2°					
2000'	0°					
2500'	1/4°					
3000'	1/4°					
3500'	1/4°					
4000'	0°					

ADDITIONAL INFORMATION & RECOMMENDATIONS