STATE OF KANSAS STATE CORPORATION COMMISSION

Cive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

	Lease Owner Lease Name Diffice Address Character of We Date well compl	Colora Hutchi	<u>do Oil C</u>	om lines ompany	SE SE NE		
	Lease Name	Hutchi		ompany			
	Office Address. Character of We Date well compl Application for p	0.15 77				11 >-	
	Character of We Date well compl Application for p	713 011			ichita, Kar		
	Date well compl Application for p	II (completed)				1045	
	Application for p	_		•		ary 29	19 55
A P							19 69
F F					Janua		_1969_
F						<u>ıary 27</u>	19 69
Ī						<u> 12</u>	_19 <u>69</u>
1 1 1	teason for aband	lonment of wel	l or producin	g formation	Deple	eted	
	f		. 3 3.1 6.2	1 12	Decer	nbor	10 61
<u> </u>					Decen or its agents befo		
Longte wall correctly on shove	nenced?	**	es		T NO RECIED DOIL	no progenia	
Name of Conservation Agent who supervised	plugging of this	well L	eo Masse	у			
Producing formation Congl. Chert	De	pth to top 4	170 Bottor	n	Total Depth of	Well 4292	Feet
Show depth and thickness of all water, oil and	l gas formations						
OIL, GAS OR WATER RECORDS					(CASING RE	CORD
	CONTENT	FROM	то	SIZE	FUT IN	PULLED	
понамол	CONTENT	- Rupi	10	8-5/8"	240		
	-	<u> </u>	 	5-1/2"	4291		<u>ne</u> 17
					7624		
					ļ		
							·
	-						·
Dumped 5 sac Put on contr Worked pipe. Spotted 40 b Pulled shot. Plugged well of cement.	ol head. Moved pi bls of oil Pulled p with 20 s	Worked pi pe 14".) . Worked ipe.	pe. Sho Mud brid pipe.	t pipe @ 3 ge 1600'. Pumped plu	Worked pire out of pi	pe.	
PLUGGING COM					CONSCRI	TATION COMM) //o.
PLUGGING COM					CONSCRVATION WIChit	CEIVE HATION COMM	ns _{SlOy}
PLUGGING COM					CONSERVATION IS	TON DONS	ns _{ston}
PLUGGING COM					CONSERVATION IN A	CEIVE THATION COMM 1965 TANDIVISION	NSS _{ION}
PLUGGING COM	(TF n331W1				CONSCRIATION OF A	TON DIVISION GONAL) nss _{lov} v - 6 9
PLUGGING COM Name of Plugging Contractor		description is nece	ssury, use BAC	K of this sheet)	CONSCRIVATION OF A	TON DIVISION GOMAN) n _{SSION} v - 6 9

THE DERBY OIL COMMY WELL RECORD

15-145-00297-0000

4	640 A	cres			PR	ODUCTION	I DEPARTI	MENT					
	N			LEASE_			HUICHIM	SON "H	£ē.		v	WELL	. no2
				RECORI	о сом	PILED	October	30_1	9	<u>б</u> _{вү_}	B113 K	. He	enrichs
160		160		LOCATION	วท	,	ee ee m	3			A	CRES	320
							North	LINE	330		FT, FROM	1_E	estline of
	- (3	$oxed{oxed}$	O								-		_STATE_Koncos
	19												ny 6 19 55
													2093
160		160	,	ALL ME	ASURE	MENTS AF	RE FROM_	Kel	ly i	lught.	ns		WHICH IS
				5.20		FT. ABC	OVE BRAD	EN HEA	D.			i	
				Tools	STA	RTED CO	MPLETED	FROM		тс)	C	CONTRACTOR
Pool:	Gerf1	eld		ROTARY	1-:	10-55 1	-23-55	O		950	2 Ho	nake	or Drlg., Inc
				CABLE	2.00	25-55 1	-29-55	4292	}	ua5	8 Pe	ter	B Drig. Co.
					PR	ODUCT	ION DA	ATA					
DAT	'E	OIL	.	-WATE	R	TY	PE OF TEST	г			RI	EMARI	KS
2-28	-55	2:37	BFD	-0-	ick .	itate H	yo. Pro	ductiv	ity	5/	16" cho	ko.	8 hr. test.
							÷	•	STA 7	RE	CELV	<u>- </u>	
			,	<u>. </u>					UM	CORP	CELVE DRATION CA	i () O <u>wital</u>	CCIOM
										JA	N 20 6	^ -	
 		_	.						COI	いこにない	ATION D		ON
		<u> </u>								1	''au Nansa	3 <u>s</u>	
	η-·····			CAS	ING	AND TI)BING	RECC	RD) 			
SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT-	THDS.		TYPE, GRADE, W, USED	CASING POINT	SACKS		CEMENT	ESTIMATED	TOP	REMARKS
		8-5/8"				J-55,60					Surfec	e	200# c.c.
7-7/8"	4292	5-1/2"	15.50	Sra	Rew,	J <i>-8</i> 5,00	4291	1.75	Co	MON	3300		
	 	<u> </u>									<u> </u>		
	ļ <u>.</u>			<u> </u>	<u> </u>								
						<u> </u>			·		1		<u>.</u>
		 											
			<u> </u>	 						:_			·
	SCP	ATCHER	<u> </u>		<u>, </u>	CENTE	RALIZER	<u> </u>	-		FLOAT	FOI	JIPMENT
FROM		то		10.		EPTH	i	NO,					JII WENT
7 100			<u>- </u>			<u> </u>				Ch.	an Table		er had
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WELL LOG-(CONTINUED)

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Ebole & Shello	Dio	425	285							1				•	
Red Bed	425	550	125	li .			• • •	•		1	•		•		
Senā.	550	625	75	ļ							*	i '			
Red Bed, Shale & Sand	625	1105	4(30)							-		100	,	د.	٠,
Anhydrite	-1105	1165-	60	27 1						1					
Shale & Sholls	1165	1610	445												
Shale & Line	1610	1980	370	- `- `						1					
Lima & Shole	1980 -	2135	155				<i>'</i> . ·	; ,	11 14 1	1 ···			'- <u> </u> -		ı.
Line	21.35	2235	120		,			, •							
Lime & Shele	2255	2400	145								•	<u> </u>			
	5,100	2490	90				1-1	- 1	-			2. 4 s2		1 2 2 0	•
Shale & Line	2),90	2670	180	, .								,		1	
Shale, Lime & Shells	5670	2810	170												
Shalo & Shello	28140	2960	120		-				•						
Snale & Idne	2960	3105	1.5				١.		•				. 1		
Line & Shale	3105	3175	70						-		-		{	•	
Shole & Line	31.75	3310	135	∥ -'				, -	•,			ء .			
Line & Shale	3310	3635	325 95	1-1		٠,					, '	١, ١	- (-)		;
Bra. Lime & Shele strke		3730	95	İ				•							
Line	3730	4050	320	<u> </u>	1							_	1		•
Lime & Chest strks.	4050	4115	65								1	_			ř
Line Shale	4115 4127	1737	128		•		₹:		·				ŀ		
Line v/send strke.	4135	4135 4160			-								ļ		
Conglomerate	\$160	4201	25 41	║.	1										
Chert & Shale	4201	4224	53		`	•	٠	•	:						
Chert & Lime	4224	4260	36						,		4"				
Shale	4260 -	4282	2							-		1	- 1		
Chert	4202	7505	10		9						•	ļ,			
R.T.D.	4202	76. 76.			:								1		
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GEOLOGICAL DATA

FORMATION	тор	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	3630	-1537	
Brown Line	3735	-1642	
Lensing	3744	-1651	
Congl. Shele	4151	-2058	
Congl. Chert	4170	-2077	
Viola Dolo.	4280	-2187	
R.T.D.	4292	-2199	
C.T.T.D.	4258	-2165	-
-			-
		,	
	1		

WELL RECORD-(CONTINUED)

15-145-00297-0000

WELL NO.___

HUICHINSON "H" LEASE.

<u> </u>			DRILL	L STEM TESTS
FORMATION TESTED	FROM	то	TIME	'RESULTS (BLOW, RECOVEREY, BHP, FP)
Congl. Chert	4172	4193	60"	Gas to surface/2". Sprayed oil/28". Est. 1500
-			<u> </u>	MOTO. Fluid reversed. IFP 820%, FFF 960%, BHP
 			l	1330#/20".
Congl. Chert	4186	4201	60"	Good blow 60". Rec. 95' HO & GCM. IFP 135#, FFP
		<u> </u>		135%. BHP 1380#/60":
Congl. Chert	4205	4224	35"	Weak blow 35". Rec. 15' mud. BHP 195#.
			_	
	•	<u> </u>		and the same of th

SURVEYS (LOGS)

TYPE		,	1	COMPANY	DATE		
Redistion-Guerd				Helliburton	1-23-55		
·	<u></u>				The second second		
					and the same of th		
		-					
<u> </u>) <u>a</u>				117.13		
<u></u>	 .,						

COMPLETION RECORD

C.O. to 4258'. Perf. 26/4206-4214'. Bld. 4 GW w/scum oil. Freeed w/6600 hwy oil f 7000# sand. Max. press 4450#, broke to 3500#, final press. 500#. PD to O# in 1 hr. Swbd. & flowed 268 bbls. of 302 bbl. load. Making lots of ges. Shut in. Set high pressure separator. Flowed 6.5 BOPH, 3/4" choke.

Producing somet Congl. Chart 4206-4214.

State Physical Productivity: 2-28-55 - 137 BOPD, no wtr. 5/16" choke. 8 hr. test.

RECEIVED. STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas



	-	,		ACIDIZ	ING F	RECOR	D				- ,	
DATE	1-28-5	5 ·	ĺ					٠ -	.*		· · ·	<u> </u>
QUANTITY (GALS)∦ se	nd						1		·
MAX. TUB. PR.	1,1,50		•						<u> </u>			
MAX, CAS'G PR.									,			
BLANKET				·		<u> </u>		•				
Hours								•	,		· .	
метнор									· ·	<u> </u>		
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· · · · · · · · · · · · · · · · · · ·												
OIL BEFORE	Seum				,			'	_ ·			
OIL AFTER	6.5 BP	it								.] ,		
WATER BEFORE	4 Gals	•									_	
WATER AFTER	. 0			-								
DONE BY	Hellibu	rton										
D	EFLECTIO	N			,	PLU	GGIN	IG RE	CORD			
DEPTH	ANGLE	V, CO	RR.	START			19	FINIS			19	
_				GIVE RECOR AND ALL PIF	D OF PLU E LEFT IN	GS DRIVEN 1 HOLE.	, CEMEN	IT, ROCK	, ETC., MUD A	ND HOW	PLACED,	
										· -		
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						•						

ADDITIONAL INFORMATION & RECOMMENDATIONS

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to; Conservation Division State Corporation Commission

WELL PLUGGING RECORD

212 No. Market Wichita, Kansas		nee	Cour	ity. Sec. 3	Twp. 23_ Rge	2. 17 (E)	\perp (W)
NORTH	Location as "NE	E/CNWXSWX7	or footage fr do Oil (om lines Sh	SE NE		
	Lease Owner Lease Name	Hutchi		nombarry		_ Well No. H-	.2
				ional Bldg	. Wichita	<u> </u>	<u>.c</u>
 						· · · · · · · · - ·	
i	Date well comp			-			9
	Application for	plugging filed				1	9
	Application for p	plugging approv	ed.			1	9
! ! !	Plugging comme	enced	2-27	7-69		1	9
1	Plugging comple					I	
	Reason for aban	donment of wel	or produci	ng formation			
	YC 1 1		1 1	· · · · · · · · · · · · · · · · · · ·			
					or its agents be		
Locate well correctly on above Section Plat	menced?			vation Division	or its agents be	tore plugging wa	is com-
Name of Conservation Agent who sup	ervised plugging of this	s well	Leo	F. Massev			
Producing formation	D	epth to top	Botto	m	_ Total Depth o	f Well 4292	Feet
Show depth and thickness of all water					-		
OIL, GAS OR WATER RECOR	DS					CASING RECO	ממנ
		1	· 	1		CYPING TECK	
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OU	<u>r </u>
				8 5/8	21,0	None	
				5 1/2	None	3117	
				 			
	 	<u> </u>					
				-			
		1					
Moved in. Rigged up of cement. Cut off 8 5/8 and well Working pipe. Shot p	lded on collar.	Put on c			king pipe.		
	,				STATEORE		
Working pipe. Moved	pipe lh". Mud	<u>bridge 16</u>	001.			· · · · · · · · · · · · · · · · · · ·	
Working pipe. Circul	ating. Spotte	d 10 bbl c	f oil.		ONS MADORA)	E. V.	
Working pipe. Pumped	l plug out of p	ipe. Pull	ed shot		ONS MARY TO THE MICHIGAN OF COME	TON COMMESSION	
Pulling pipe.					4 13,0	The Top	
					B	15/04	
Plugged well with 20	sacks of mud,	5 sacks of	hull a	nd 100 sac	ks of ceme	2t.	
		<u></u>					
	(If additional	description is neces	MAC TAC	V of this should			
Name of Plugging Contractor		Casing Pul					
Address				end, Kansa	s		
STATE OF Kansas	go.,		Donat				
J. O. Forbes	, COU!	NTY OF	Barton		•		
well, being first duly sworn on oath,	says: That I have kno	owledge of the	empioyee or facts states	owner) or (ov	vner or operator)	of the above-de	escribed
above-described well as filed and tha	t the same are true and	d correct. So h	elo me God	lents, and mat l.	ters netem conta	med and the log	or the
1				(a)	1	1.01	,
	•	(Signature)	7		U-est.		
			/ P. O.	Box 221	Great Bo	end, Kansas	
Subscribed and Sworn to befo	ore me this 13	J C	Mar	rch	(Address)	60 /	
DUBSCRIBED AND DWORN TO DEIC	ле ше шіѕ	day of_	2 ACA T	() 1) .	19	69	
				y lui	I Wich		
Marr 27 10	260					Notary Pr	ublic