

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

API NUMBER 15.185.01696.0001

TYPE OR PRINT  
PLEASE FILL OUT COMPLETELY  
AND MAKE REQUIRED AFFIDAVIT.

LEASE NAME Reed B-4

WELL NUMBER \_\_\_\_\_

SPOT LOCATION 1650 FNL 1650 FEL

SEC. 8 TWP 21S RGE 13  OR (W)

COUNTY Stafford

DATE WELL COMPLETED 2-16-53

PLUGGING COMMENCED 11-16-83

PLUGGING COMPLETED 12-06-83

LEASE OPERATOR Cities Service Oil and Gas Corp.

ADDRESS 800 Sutton Place, 209 E. William Bldg, Wichita, KS 67202

PHONE # (316) 265-5624 OPERATORS LICENSE NO. \_\_\_\_\_

CHARACTER OF WELL oil  
(OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? Yes

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? Bob Tarbutton @ Dodge City

IS ACC-1 FILED? \_\_\_\_\_ IF NOT, IS WELL LOG ATTACHED? \_\_\_\_\_

PRODUCING FORMATION \_\_\_\_\_ DEPTH TO TOP \_\_\_\_\_ BOTTOM \_\_\_\_\_ T.D. 3,631

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS. \$118.00

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION.	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	356	None
				5 1/2	3585	2057

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE, THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET.

Sand from 3544 to 3403. 5 sacks cement with dump bailer from 3400 to 3370.  
Dowell pumped top plug. 3 sacks hulls - 10 sacks jell - 50 sacks cmenet.  
10 sacks jell - 1 sack hulls - 120 sacks cement  
60-40 POZ 2% jell - 3% C. C.  
B. Smith, Zimmerman, Metz on location.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR Clarke Corporation LICENSE No. 5105  
ADDRESS Medicine Lodge, KS 67104

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, SS.

(EMPLOYEE OF OPERATOR) OR  
(OPERATOR) OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT  
I HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND  
THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND  
CORRECT, SO HELP ME GOD.

(SIGNATURE) *Ed H. Hoyer*  
(ADDRESS) \_\_\_\_\_

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9 DAY OF December 1983

*Samela Rieke*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-11-87

RECEIVED  
STATE CORPORATION COMMISSION

DEC 12 1983

FORM CP-4  
REVISED 06-83

CONSERVATION DIVISION  
Wichita, Kansas

WELL RECORD

15-185-01696-0000

Lease Reed "B" Well No. 4 S. 8 T. 21 R. 13W  
 County Stafford State Kansas Elev. 1912 (1909 Gr)  
 Location 990' North and 990' West of Center  
 Dr. Commenced Jan. 30, 1953 Dr. Completed Feb. 16, 1953  
 Drilled By Holm Drilling Company T. D. 3601'  
 Acid 1000 gals. (Arb.) 2-17-53; 2000 gals. (Lsg.-K.C.) 2-21-53  
 Initial Prod. BHP Gauge: 1101 oil, no water, 24 hrs. (3-11-53)

Casing Record

8-5/8" @ 356' cem. 250 sx cement  
 5-1/2" @ 3585' cem. 150 sx cement

Corr. Heebner 3190'  
 Corr. Brown Ls. 3309'  
 Corr. Lansing 3321'  
 Corr. Congl. 3564'  
 Corr. Weathered Sp. 3569'  
 Corr. Simpson Shale 3575'  
 Corr. Arbuckle 3582'  
 Penetration 19'  
 Total Depth 3601'

Fillup: 116' oil in 4 hrs. 40 mins. at 3598'  
 166' oil in 7 hrs. 5 mins. at 3601'  
 178' oil in 7 hrs. 35 mins.  
 230' oil in 16 hrs. 50 mins.

2-17-53 Az. -1000 gals. 3585-3601  
 2-19-53 Pmpd. 42 oil, no water, 24 hrs.

Set Lane-Wells plug at 3562; 1 sack cement on plug;  
 PBTD 3554 SLM.

Perf. 42 shots 3459-69  
 " 45 shots 3441-52; 137' oil in 1 hr. 40 mins.  
 2179' oil in 19 hrs. 25 mins.

2-21-53 Az. 1000 gals. 3459-69  
 " Az. 1000 gals. 3441-52

RECEIVED  
 STATE CORPORATION COMMISSION  
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DEC 20 1953

Genl. 16A  
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OCT 31 1983

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CONSERVATION DIVISION  
 Wichita, Kansas