## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation State Corporation Commission
800 Litting Building

File

## WELL PLUGGING RECORD

800 Latting Building Wichita, Kansas	Staffo				Twp. 21S Rge	(E)_	13(W)	
NORTH	Location as "NE							
,	Lease Owner.		as and O	<u>ii Compan</u>	-	TX7_11 AT_	5	
 	Lease Name Reed Well No. 5 Office Address Box 105, Great Bend, Kansas							
	Character of Well (completed as Oil, Gas or Dry Hole) Oil							
<u> </u>	Date well comp	leted			Apri]		<u> 19 53</u>	
	Application for p				•		<u> 19 56</u>	
	Application for I				_ •	10	_19 <u>_56</u>	
		Plugging commenced July 15 19 56						
	Plugging completed July 22 19 56							
1 1	Reason for abandonment of well or producing formation Oil depleted.							
	If a producing well is abandoned, date of last production. June 19 19 56							
					or its agents bef			
Locate well correctly on above Section Plat	menced?ye							
ne of Conservation Agent who sup								
ducing formationLensing_		_	451 Botton	3464	_ Total Depth of	Well 359	Fee	
w depth and thickness of all water	r, oil and gas formations	5.			L			
OIL, GAS OR WATER RECOR	DS					CASING RE	CORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	OUT	
1.5.		-0-	2001		w/160 sx	None	201	
Surface	-	-0-	3590°		w/100 sx w/100 sx	2768 4	Ļtt	
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	9			Sele of the selection o	7.5	7-28	-56	
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ne of Plugging Contractor E dress <u>Great Bend</u>	& L Casing Pul		sary, use proud	——————————————————————————————————————	·			
Transfer								
ATE OF KANSAS  J. B. Stee		NTY OF BA		\	, SS.			
l, being first duly sworn on oath,		wledge of the	surproyee of (	mte and	MOX OK OPORATOR)	or the above	-aescribe	
ove-described well as filed and the	it the same are true and	d correct. So b	elo me Cod	aio, aud matt	eas herem contai	med and the	og or th	
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- <del>-                                  </del>	(	(Signature)	7700	er fr.				
		//	-	, ,				
		$\nu_{_{ m Re}}$	x 105. G	reet Bend	i. Kansas			
SUBSCRIBED AND SWORN TO bef		$\frac{\nu_{\rm Bo}}{2}$	x 105, G	reat Bend	i Kansas (Address)			
	ore me this 26th	day of_	2 105, G	July	Address)  (Address)  (Address)	56		
commission arrives		day of	2 105, G	July	•	_	Public.	
	1959	day of	2 105, G	July	•	_	Public.	
State Corporation Co	1959	day of	2x 105, 6	July	Dack	Notary	Public.	
	1959	day of	2x 105, 6	July K.	•	Notary	Public.	

FILE SEC 8 T 21 R 13W BOOK PAGE 78 LINE 25 WESTGATE-GREENLAND OIL CO. & Company COOPERATIVE REFINERY ASS'N. Farm-Reed No. 5

SEC. 8 T. 21 R. 13W
NE SW NW

Total Depth. 3591 Comm. 3-28-53

comp. 4-12-53

Shot or Treated.

Contractor. Westgate Drilling Corporation.

CASING:

10 3/4 200' w/ 160 sx cement 7 in. set at 3590' w/ 100 sx cement

County Stafford
KANSAS

Elevation. 1905 DF

Production Temp. 25 BOPD

Figures Indicate Bottom of Formations.

rigures	indicate p
soil, clay, sand w/ pyrite shale & shells	230
sand 'shells & sand	315 410
	565
red bed & shale	785
anhydrite	\$08
shale & shells w/ salt	1145 1305
shale & shells	1520
lime & shale	1740
lime ,	1830
lime w/ shale streaks lime & shale	1975 2910
	2995
lime	3195
lime & shale	3305
brown lime	3310
lime & shale lime	3317 3536
shale & lime	3564
shale	3579
Arbuckle lime	3591
Total Depth	

TOPS:	
Anhydrite	783
Heebner	3181
Brown lime	3302
Lansing	3313
Base KČ	3533
Simpson	3549
Arbuckle	3580

DST #1: 3447-64, open 1 hr. rec. 870' gassy oil, gas to surface in 22 min. 30' heavily oil cut mud, 60' oil & gas cut mud, IFP 130# FFP 305# BHP 700#

DST #2:, 3463-79, open 1 hr. rec 200' gas, 90' oil & gas cut mud, BHP O#

DST #3: 3577-84, open l hr. rec. 240' gas, 105' heavy oil & gas cut mud, FFP 90# BHP 280#

Schlumberger ran.

Perf. w/ 71 sh. 3451-64, filled up 700° in 4 hrs. Swb. 30 BO in 7 hrs. natural.

PLUGGING
FILE SEC 8 T 21 R 13W
BOOK PAGE 78 LINE 25

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