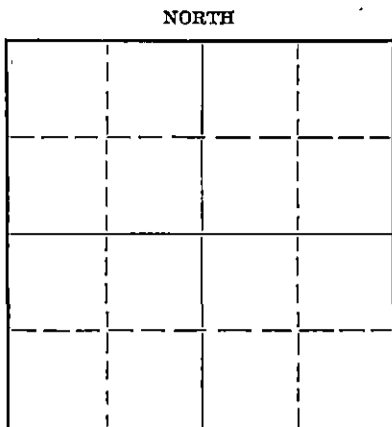


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Flat

Stafford County, Sec. 8 Twp. 21S Rge. 13W (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines E/2 NW NE  
Lease Owner Omega Oil Company  
Lease Name Fischer Well No. 1  
Office Address 102 Insurance Bldg.- Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed April 19 1946  
Application for plugging filed Feb. 1 1952  
Application for plugging approved Feb. 12 1952  
Plugging commenced 3-25-52 19  
Plugging completed 4-2-52 19  
Reason for abandonment of well or producing formation  
Not commercial  
If a producing well is abandoned, date of last production August 1951  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives  
Producing formation Arb Depth to top 3588 Bottom 3591 Total Depth of Well 3591 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	275'	None
				5-1/2"	3591'	2793'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole from 3606' to 3320' and ran 5 sacks of cement. Bailed hole to 325', Mudded hole to 270', set 10' rock bridge and ran 15 sacks of cement. Mudded hole to 20' and ran 5 sacks of cement. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, SS.  
Don G. Purcell (employee or owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Don G. Purcell - owner  
102 Insurance Building Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of April, 1952

Patricia Ann Williams  
Notary Public.

My commission expires Jan. 14, 1952

28-8390-3

6-51-20M

APR 9 1952

PLUGGING  
FILE SEC. 8 T. 21 R. 13W  
BOOK PAGE 143 LINE 34

CO. 10  
Wichita, Kansas

4-9-52

15.185.00432.0000

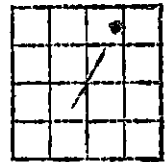
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - FAULKNER OIL CO.  
Farm - Fischer No. 1

SEC. 8 T. 21 R. 13 W  
CE/2 NW NE

Total Depth. 3625'  
Comm. 3-30-46 Comp. 4-19-46  
Shot or Treated.  
Contractor. Campbell Drlg. Co.  
Issued. 6-1-46

County. Stafford  
KANSAS



CASING:  
8 5/8" 261' Cem.  
5 1/2" 3591' Cem.

Elevation. \_\_\_\_\_

Production. Dry

Figures Indicate Bottom of Formations.

cellar	0-8	Tops:	
clay & sand	80	Brown Lans.	3313
sand hrd	105	Lans.-K. C.	3328
pyrite sand & clay	142	Base K. C.	3540
shale & shells	200	Cherty Congl.	3540
shale & shells	261	Simpson Shale	3576
red bed	790	Simpson Sand	3588
lime shell	800	Arbuckle	3588 1/2
red bed	912		
shale & lime	925	(Above Tops are corrected	
shale	945	to DF)	
red rock & shale	1073		
lime Bro. wh	1110		
shale & shells	1335		
salt & shale	1525		
shale & shells	1589		
lime wh	1630		
lime	1695		
lime bro. & shale	1715		
lime & shale	1825		
sand hrd	1835		
shale	1865		
shale & lime sdy	2045		
shale sdy	2060		
shale sticky	2070		
shale	2090		
shale & lime	2145		
shale	2225		
lime & shale	2400		
shale blue,			
sticky	2430		
shale & lime	2524		
shale, sticky	2570		
shale	2612		
shale & lime	2684		
shale	2700		
shale gy &			
shells	2760		
shale	2857		
lime & shale	2884		
shale	2925		
lime & shale	2995		
lime bro.	3061		
lime	3075		
lime & shale	3226		
shale	3300		
lime	3314		
lime & chert	3318		
lime	3324		
lime & shale	3401		
lime	3474		
shale & lime	3512		
lime bro. & shale	3540		
shale	3549		
conglomerate	3590		
lime	3625		
Total Depth.			

RT  
START

FEB 12 1952

GEORGE H. ...  
Wichita, Kansas

**PLUGGING**  
FILE SEC. 8 T. 21 R. 13 W  
BLOCK PAGE 43 LINE 30