STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

WELL OPERATOR Energy Three, Inc. (Cher/Company name) ADDRESS P. O. Box 1505 STATE Kansas ZIP CODE 67530-1505 CONTACT PHONE # (316) 792-5968 LEASE Dolechek WELL# 3 SEC. 26 T. 168 R. 12W (East/West) -N/2 - NE - SW SPOT LOCATION/QQQQ COUNTY Barton 2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line) 1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL X GAS WELL DEA SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE SET AT 329' CEMENTED WITH 225 SACKS PRODUCTION CASING SIZE 4 1/2 SET AT 3439' CEMENTED WITH 200 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3381-85, 3397-3402 ELEVATION 1916 KB T.D. 3440' PBTD 3392' ANHYDRITE DEPTH (Stone COTTAL Formation) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State of Kansas. (If additional space is needed attach separate page) of Sacks 15 ACC-1 FILED?
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SCOTT CARC IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ATTACHED TO THIS APPLICATION AS REQUIRED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Charles Dixson PHONE# () 316-792-5968
ADDRESS P. O. Box 1505 City/State Great Bend, KS 67530-1505
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050
(company name) (contractor's) ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (310 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 12-09-93 AUTHORIZED OPERATOR/AGENT: HALL (SIGNATURE) RECEIVED

DEC 1 0 1993

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 10, 1993

Energy Three Inc P O Box 1505 Great Bend KS 67530-1505

Dolechek #3
API 15-009-23,207
2310 FSL 1980 FWL
Sec. 26-16S-12W
Barton County

Dear Charles Dixson,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th Hays, KS 67601 (913) 628-1200

10-3-35 KANSAS S-T-R 26-16S-12W LOC. N/2 NE SW STATE MAP NO. **ENERGY THREE** OPER. INIT. BOX 1505 GREAT BEND KS 1980 FWL, 3 DOLECHEK WELL DO FIN. CONTR. BIG THREE DRLG ELEV. 1916 KB BEAVER (MULTIPAY) FIELD_ SUB STRUCTURE P 50 BOPD + 100 BWPD (ARB) 3381-85 15-009-23207 FR 7-26-83 COMP.10-3-83 KB LOG TOPS: SPUD 9-14-83, <u>8 5/8 @ 329 w/225 sx</u>, Geol: Steve Miller DST 1 (PENN-ARB) 3367-88, op30,si45,op30,si45, Rec 15' mud, ISIP 108, FP 19-29,29-29, FSIP 88

DST 2 (ARB) 3382-3403, Rec 30' SOCM, Misrun DST 3 (ARB) 3382-3407, op45,si60,op45,si60, Rec 90' OCM, ISIP 1033, FP 39-49,49-59, FSIP 1013

DST 4 (ARB) 3407-15, op30,si30,op30,si30, Rec 90' GCO, 720' WCO (75% oil), 90' SOCM, ISIP 994, FP 96-193, 260-318, FSIP 994

RTD 3440 (9-23-83), log, 44 @ 3439 w/200 HEEBNER 2995 - 1079TORONTO 3010 - 1094 **BROWN LIME** 3089 - 1173 LANSING 3108 - 1192 **ARBUCKLE** 3371 - 1455 RTD 3440 - 1524 TD IN ARBUCKLE **PBTD** 3392 - 1476 RTD 3440 (9-23-83), log, 41 @ 3439 w/200 Perf (ARB) 3397-3402, swbd 12 BWPH, BP @ 3392, Perf (ARB) 3381-85, 200 GA (20%), swbd 12 BOPH IPP 50 BOPD + 100 BWPD (ARBUCKLE) 3381-85 COMPLETED 10-3-83 P_{I} Petroleum Information. COMP ISSUED 10-18-83 Corporation ryet A. C. Redson Co © Copyright 1983 Reproduction Prohibited

J. V. Market