

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06761
Name Perry Petroleum, Inc.
Address P. O. Box 580
City/State/Zip Hutchinson, KS 67504

Purchaser... NCRA

Operator Contact Person Jim Perry
Phone 316/662-4401

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Calvin Jones
Phone 316/265-5486 or 267-8416

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5-2-88 5-9-88 5-28-88..
Spud Date Date Reached TD Completion Date

..3635' 3612'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 318 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

ATI

185-22,516.0000

API NO. 15-.....

County..... Stafford

N SW NE Sec 8 Twp 21 Rge 13 East
..... West

3300 Ft North from Southeast Corner of Section
2160 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

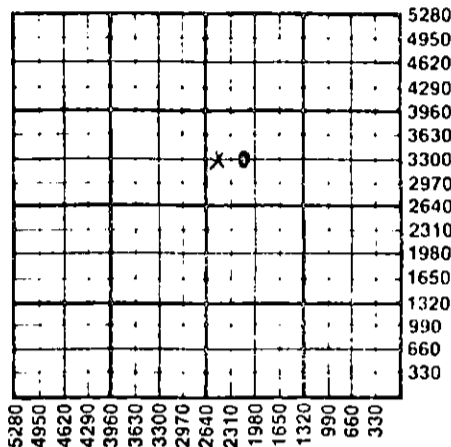
Lease Name..... MGT Well #..... 1

Field Name..... Dell East

Producing Formation..... Arbuckle

Elevation: Ground..... 1900 KB..... 1905

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Water well
Division of Water Resources Permit #.....

Groundwater 3300 Ft North from Southeast Corner
(Well) 2160 Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *James T. Perry*
James T. Perry
Title..... Date 6/29/88

Subscribed and sworn to before me this 29th day of June 1988.
Notary Public *Sandra K. Mosier*
STATE CORPORATION COMMISSION

Date Commission Expires 5/1/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-5-88 X

NOTARY PUBLIC - State of Kansas
SANDRA K. MOSIER
My Appt. Exp. 5/1/92

JUL 5 1988
7-5-88
CONSERVATION DIVISION
Wichita, Kansas

Sec. 8 Twp 21 Rge 13 East

Operator Name Perry Petroleum, Inc. Lease Name MGT Well # 1

Sec. 8 Twp. 21 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See attachment

Formation Description
 Log Sample

| Name | Top | Bottom |
|-------------------|-------|--------|
| Anhydrite | +1127 | |
| B/Anhydrite | +1105 | |
| Heebner | -1276 | |
| Toronto | -1297 | |
| Douglas | -1315 | |
| Brown Lime | -1398 | |
| Lansing | -1409 | |
| B.P. Conglomerate | -1617 | |
| Arbuckle | -1663 | |
| TD | 1721 | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|---|--|----------------|---|----------------|-------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/2" | 7 5/8" | 20# | 318 | 60/40 Poz | 160 | 2% gel 3% O.C. |
| Production Pipe | 7 7/8" | 5 1/2" | | 3634' | 60/40 Poz | 125 | 10% salt 2% Gilsonite w/500 gal. mud flush |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | Depth | | |
| 2 | 3594-3598 | | | See attachment | | | |
| 2 | 3573-3579 | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Size | | Set At | | Packer at | | | |
| 2 3/8" | | 5' off bottom | | | | | |
| Date of First Production | | Producing Method | | | | | |
| 6/2/88 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| 13 Bbls | | MCF | 0 Bbls | CFPB | 43 | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Attachment to Well Completion Form For:

Perry Petroleum, Inc.

Lease Name MGT#1

8-21-13, Stafford County, KS

Drill Stem Tests: 4

DST #1: -1555-1573' Interval tested

30-45-30-45

IF/FF 58/107

ISI/FSI 821/822

HP 1858

105 degrees

649' GIP

45' DMSO

186' HOCGM

DST #2: -1664-1671' Interval tested

30-45-30-45

IF/FF 110/291

ISI/FSI 968/897

HP 1931

110 degrees

268' GIP

592' CGO

248' GCMO

DST #3: -1671-1679' Interval tested

30-45-30-45

IF/FF 272/399

ISI/FSI 909/850

HP 1907

110 degrees

410' GIP

971' CGO

95' MCGO

DST #4 SP: -1688-1695' Interval tested

30-45-30-45

IF/FF 146/272

ISI/FSI 565/496

HP 1917

124 degrees

372' GIP

665' CGO

10' MO

ACID:

Perf 3594-3598 2 per

Acid 200 gal 15% mud

Swab test dry

Acid 500 gal 15% mud

Swab 2 bbls per hr - 70% oil

Bridge plug 3590'

Perf 3573-3579 2 per

500 gal mud acid 15%

Swab 3 bbls per hr - all oil

RECEIVED
STATE CORPORATION COMMISSION

JUL 5 1983

CONSERVATION DIVISION
Wichita, Kansas