

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7107 EXPIRATION DATE June 30, 1982

OPERATOR Dakota Resources, Inc. API NO. 15-185-21, 495.0000

ADDRESS 2900 Security Life Bldg. COUNTY Stafford

Denver, Colorado 80202 FIELD PRAIRIE HOME

\*\* CONTACT PERSON D. M. Erickson PROD. FORMATION Lansing

PHONE 303-825-2900

PURCHASER Clear Creek LEASE Address

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION C-SW-NE-NW

DRILLING Allen Drilling Co. 990 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1389 Ft. from Line of

Great Bend, KS 67530 the (Qtr.) SEC 2 TWP 21S RGE 13 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3695' PBTD

SPUD DATE 4/20/82 DATE COMPLETED 4/26/82

ELEV: GR 1870' DF 1872' KB 1875'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \*See attached

Amount of surface pipe set and cemented @ 217' note DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. W. Lilley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. W. Lilley (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December,

19 82.

MY COMMISSION EXPIRES: March 30, 1986

Evelyn L. Schippers (NOTARY PUBLIC)

550 Quail Circle  
Boulder, Colorado 80302

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE COMMISSION  
1000 27 1982  
CONSERVATION DIVISION  
Wichita, Kansas

XBX  
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Drill Stem Test #1 3260'-3312' (Lansing) Open 10" Closed 20" Open 45" Closed 45" Rec. 980' GIP, 50' SOGCM, 100' HOCM, 20' MO IFP 155-122# ISIP 601# FFP 164-106# FSIP 715#</p> <p>Drill Stem Test #2 3308'-3360' (Lansing) Open 10" Closed 20" Open 45" Closed 45" Rec. 960' GIP, 60' SGCM, 60' OCGM, 120' GIP, 300' MO, 120' GO, 180' HOGCSW, 60' OCSW, 180' SW IFP 222-203# ISIP 745# FFP 315-436# FSIP 788#</p>			<p>Heebner Brown Lime Lansing Base/KC Conglomerate Arbuckle Chert Arbuckle Dolomite</p>	<p>3114 3238 3252 3472 3496 3520 3535</p>

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	217'	60/40 poz	165	2% gel, 3% cc
Production	7-7/8"	5-1/2"	15.5	3694'	50/50 poz	200	10% salt, .75% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JSPF	3654-55
			2		3559-61
			2		3543-46
			2		3414-20
			2		3386-87
			2		3336-39
			2		3324-25
			2		3273-75
			2		3283-87

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3357	

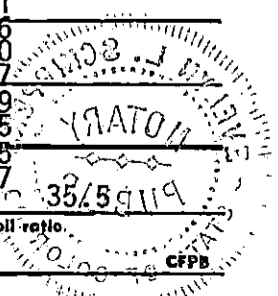
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal HCl	3554-55
250 gal HCl	3559-61
500 gal HCl	3543-46
1000 gal HCl	3414-20
500 gal HCl	3386-87
500 gal HCl	3336-39
250 gal HCl	3324-25
500 gal HCl	3273-75
250 gal HCl	3283-87

Date of first production <u>June 18, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
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Estimated Production— <u>I.P.</u>	Oil <u>45</u> bbls.	Gas <u>TSTM</u>	Water <u>75</u> %	Gas-oil ratio <u>35/5</u>
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Disposition of gas (vented, used on lease or sold) <u>Used on lease</u>	Perforations <u>3283-3414</u>
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Well History

Operator: Dakota Resources  
Lease: Address  
Sec.2-21-13W  
Well No.: 1

Salt Water Disposal is contracted ont the well to the following independent, who sub-contracts the actual disposal of the salt water.

Contractor: Ellinwood Tank Service  
P.O. Box 366  
Ellinwood, KS

Sub-Contractor: B & H Reclaiming

or

Oil Reclaiming  
Seward, KS