

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR EXCO OIL

API NO. 15-185-21,510.0000

ADDRESS 2345 No. Academy Place, Suite 208

COUNTY Stafford

Colorado Springs, Colo 80909

FIELD

\*\*CONTACT PERSON 2-26-82

PROD. FORMATION

PHONE STATE CORPORATION COMMISSION

LEASE Jesse Walter

PURCHASER

WELL NO. #1

ADDRESS FEB 26 10 02

WELL LOCATION SW SE NW

CONSERVATION DIVISION Wichita, Kansas

DRILLING Mustang Drilling & Exploration, Inc.

2310 Ft. from north Line and

CONTRACTOR

1650 Ft. from west Line of

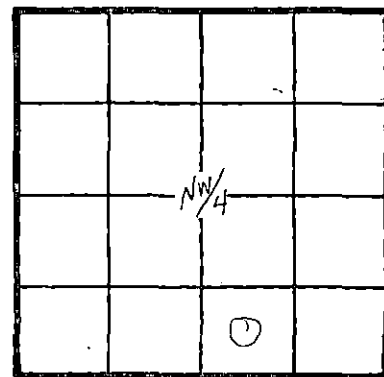
ADDRESS P.O. Drawer 1609

the NW 1/4 SEC. 20 TWP. 21 RGE. 13 W

Great Bend, KS 67530

WELL PLAT

PLUGGING Mustang Drilling & Exploration, Inc.



CONTRACTOR

ADDRESS P.O. Drawer 1609

KCC [check] KGS [check] (Office Use)

Great Bend, KS 67530

TOTAL DEPTH 3760' PBDT

SPUD DATE 2-17-82 DATE COMPLETED 2-22-82

ELEV: GR 1901 DF 1908 KB 1911

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 402' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (XOR) EXCO OIL

OPERATOR OF THE Jesse Walter LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION Wichita, Kansas

(S) Richard G. Smith Agent

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF February, 1982

Beverly Shewbart NOTARY PUBLIC

MY COMMISSION EXPIRES

BEVERLY SHEWBART Barton County, Kansas 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Lime	0	410	Heebner	3247
Sand, Shale	410	815	Toronto	3269
Anhydrite	815	825	Douglas	3286
Shale	825	2040	Brown Lime	3372
LIME, Shale	2040	2360	Lansing	3384
Shale, Lime	2360	2949	Base K.C.	3610
Lime, Shale	2949	3247	Conglomerate	3635
Shale	3247	3251	Viola	3652
Shale, Lime	3251	3269	Simpson Shale	3680
Lime	3269	3286	Simpson Sand	3706
Shale	3286	3372	Base Simp.Sand	3713
Lime, Shale	3372	3384	Arbuckle	not reached
Lime	3384	3610	LTD	3755
Lime, Shale	3610	3635		
Lime, Shale Sand, Chert	3635	3652		
Sand, Shale	3652	3680		
Sand	3680	3706		
Sand, Shale	3706	3713		
LTD		3755		
RTD		3760		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8"	28#	402'	common	250	3%cc; 2%gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations