

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8660 EXPIRATION DATE May 1984

OPERATOR Donald M. Brown (The Brown Company) API NO. 15-083-21069-0000

ADDRESS 7333 E. 22nd St. #6 Wichita, KS 67226 COUNTY Sedgwick

FIELD Wildcat

** CONTACT PERSON Donald M. Brown PROD. FORMATION _____

PHONE 316-684-1146

PURCHASER _____ LEASE Frusher

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING White & Ellis Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR _____ 660 Ft. from East Line of

ADDRESS Ste 500, 401 E. Douglas Wichita, KS 67202 the NW (Qtr.) SEC 9 TWP 21 RGE 23 (W).

PLUGGING White & Ellis Drilling, Inc WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS Ste 500, 401 E. Douglas

ADDRESS Wichita KS 67202

TOTAL DEPTH 4565 PBDT _____

SPUD DATE 7/16/83 DATE COMPLETED 7/26/83

ELEV: GR 2327 DF _____ KB 2332

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 482 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald M. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September, 19 83.

Esther M. Lovino
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb. 16, 1986



** The person who can be reached by _____ regarding any questions concerning this information.

SEP 19 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. XXX Check if samples sent to Geological Survey Anhydrite Heebner Lansing Base Kansas City Pawnee Fort Scott Cherokee Shale Mississippian RTD LTD DST #1 4500-4520 (Miss) 30-30-30-30 Rec. 5' SOCM, 60' M, ISIP 1273, FSIP 1122 IFP 64-64, FFP 75-75 DST #2 4520-4535 (Miss) 30-45-45-90 Rec. 135' DM, 122' MW, 61' SW, no shows oil ISIP 1165, FSIP 1101, IFP 129-150, FFP 183-209				1532 +800 3822 ±1490 3876 ±1544 4240 -1908 4328 -1996 4397 -2065 4445 -2113 4500 -2168 4565 -2233 4563 -2231
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	490	60-40 Pozmix	300	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry and Abandoned	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations