

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-083-21342-0000 FROM CONFIDENTIAL

County Hodgeman
Apk NW SE NW Sec. 1 Twp. 21 Rge. 23 East West

Operator: License # 5316

3465 Ft. North from Southeast Corner of Section

Name: Falcon Exploration

3135 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address #1075 125 N. Market

Lease Name Waterhouse Well # 1

Wichita, KS 67202

Field Name Hodness

City/State/Zip _____

Producing Formation Ft Scott

Purchaser: _____

Elevation: Ground 2279 KB 2284

Operator Contact Person: Jim Thatcher

Total Depth 4530 PBTD --

Phone (316) 265-3351

Contractor: Name: Blue Goose

License: 5104

Wellsite Geologist: Kerry Parham

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____

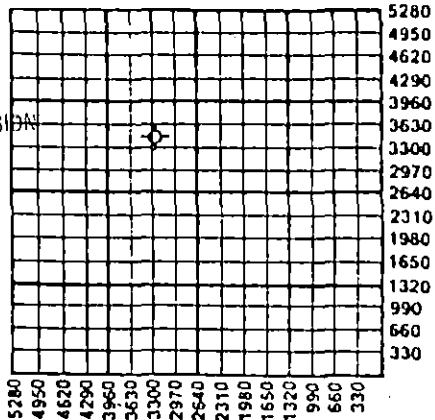
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

6/14/90 6/23/90 6/24/90

Spud Date _____ Date Reached TD _____ Completion Date _____



Amount of Surface Pipe Set and Cemented at 652 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

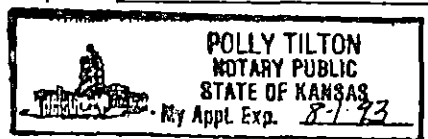
Signature [Signature]

Title Agent Date 7/12/90

Subscribed and sworn to before me this 12 day of July, 19 90.

Notary Public [Signature]

Date Commission Expires 8/1/93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

CONFIDENTIAL

15.083-21342.0000

SIDE TWO

Operator Name Falcon Exploration Lease Name Waterhouse Well # 1
 Sec. 1 Twp. 21 Rge. 23 East County Hodgeman
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1501</td> <td>1535</td> </tr> <tr> <td>Heebner</td> <td>3783</td> <td>RELEASED</td> </tr> <tr> <td>LKC</td> <td>3835</td> <td></td> </tr> <tr> <td>Stark</td> <td>4099</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4291</td> <td>AUG 21 1991</td> </tr> <tr> <td>Ft Scott</td> <td>4359</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4473</td> <td>FROM CONFIDENTIAL</td> </tr> <tr> <td>TD</td> <td>4530</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1501	1535	Heebner	3783	RELEASED	LKC	3835		Stark	4099		Pawnee	4291	AUG 21 1991	Ft Scott	4359		Mississippi	4473	FROM CONFIDENTIAL	TD	4530	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
DST#1, 4345-87, times 45/60/45/90 60'OCM, 50'M, Flow P 31/41-62/72, SIP 457/529																													
DST#2, 4442-4473, Times 45/60/60/90, 245' oil Flow P 41/72-93/124, SIP 949/769																													
DST#3, 4469-4477, Times 30/45/30/45, Rec 10'M, Flow P 20/20-20/20, SIP 41/104																													
DST#4, 4477-4490, Times 45/60/45/60, 340' Water, Flow P 31/104-125/187, SIP 1371/1361																													

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	652	60/40 Poz	250	BZCC, 2%Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval