



SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Uehling Well # 1

Sec. 1 Twp. 21 Rge. 23  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #2  
 4325-4400 45-60-60-90  
 Initial blow - strong 5" off btm bkt., final blow V. strong immed. off btm. bkt. Rec. 3800'GIP, 120' SOCM 8% oil, 22% gas, 70% mud, 120' gsy. oil, 60% oil, 40% gas, 360' VS-SMC gsy oil, 75% oil, 17% gas, 8% mud. IHP 2242, IFP 97-130, ISIP 1305, FFP 184-228, FSIP 1294, FHP 2106, BHT 123°.

DST #1 3878-3929' 30-45-45-60  
 Strong blows - both blows. Rec. 2620' wtr. IHP 1860, IFP 391-971, ISIP 1305, FFP 1060-1261, FSIP 1328, FHP 1827, BHT 115°.

DST #3 4445-4457' 30-30-10-flush-10-0  
 Rec. 10' mud. IHP 2230, IFP 32-21, ISIP 21, FFP 21-21, FSIP --, FHP 2208, BHT 123°.

DST #4 4450-4464 30-30-30-30 Rec. 30' V sli. OCM, less than 1% oil. IHP 2230, IFP 21-21, ISIP 675, FFP 32-32, FSIP 565, FHP 2208, BHT 123°.

Name	Top	Bottom
Anhy.	1492	(+ 783)
Hb.	3778	(-1503)
Toronto	3794	(-1519)
Lans.	3827	(-1552)
Pawnee	4282	(-2007)
Labette	4346	(-2071)
Ft. Scott	4351	(-2076)
Cherokee	4373	(-2098)
Miss.	4438	(-2163)
LTD	4464	(-2189)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	472	60-40-poz.	285	3% CC, 2% gel
Production		5 1/2"	14#	4462	EA-2	100	(1st stage)
					HLC	240	1/4# Flocele (2nd stage)

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4362-4365	500 gals 15% DS-FE, reacid same perms. w/3000 gals. 2% SGA.	
	(Drld deeper to test Miss. - Mississippian non-commercial set CIBP 4394)		

TUBING RECORD Size 2 3/8 Set At 4290 Packer at 4330 Liner Run  Yes  No

Date of First Production 10-26-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) **FROM CONFIDENTIAL**

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	65 Bbls	0 MCF	0 Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4362-65  
 Used on Lease  Dually Completed .....  
 Commingled