

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GALLOWAY DRILLING CO., INC
340 Broadway Plaza Bldg.
ADDRESS 105 So. Broadway
Wichita, KS 67202

API NO. 15-083-20,971-0000

COUNTY Hodgeman

FIELD Eakin NW

**CONTACT PERSON Earlene M. Lumry
PHONE 316-262-1793

PROD. FORMATION none

LEASE Blount

PURCHASER none

WELL NO. 5

ADDRESS

WELL LOCATION N/2 N/2 SE

DRILLING Galloway Drilling Co., Inc.
CONTRACTOR
ADDRESS same as above

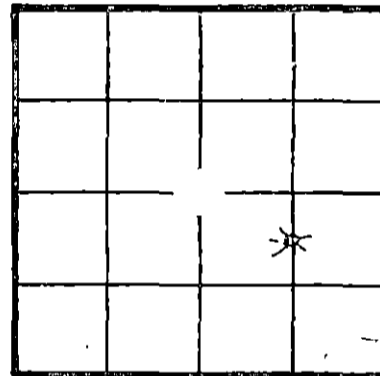
Ft. from Line and

Ft. from Line of

the SEC. 22 TWP. 21 RGE. 21 W

PLUGGING Allied Cementing
CONTRACTOR Box 31
ADDRESS Russell, KS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4343 PBD

SPUD DATE 4/2/82 DATE COMPLETED 4/9/82

ELEV: GR DF KB 2136

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1267' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Galloway Drilling Co., Inc.

OPERATOR OF THE Blount LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO ME THIS 15 DAY OF April, 19 82.

Earlene M. Lumry
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

(S) Jay H. Galloway

Earlene NOTARY PUBLIC RECEIVED KANSAS CORPORATION COMMISSION

MY COMMISSION EXPIRES: Sept. 7, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

APR 16 1982
CONSERVATION DIVISION
Wichita, Kansas
4-19-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1269	+867		
Heebner	3663	-1527		
Lansing	2717	-1581		
B/KC	4084	-1948		
Ft. Scott	4243	-2107		
Cherokee	4266	-2130		
Mississippi	4328	-2202		
RTD	4343			
DST #1 4288-2333 15-45-90-45, 240' wtry mud, 120' muddy water, IBHP 53-64, IFP 1348-1294, FFP 85-208.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1273'	Common	500	60-40 POZ

LINER RECORD

Top, ft	Bottom ft	Sacks cement
none		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations