

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-083-21,086-0000

ADDRESS 340 Broadway Plaza, 105 S. Broadway COUNTY Hodgeman  
Wichita, Kansas 67202 FIELD Eakin NW

\*\* CONTACT PERSON Susan Smith PROD. FORMATION Mississippian  
PHONE (316) 263-1793 Indicate if new pay.

PURCHASER Getty LEASE Blount

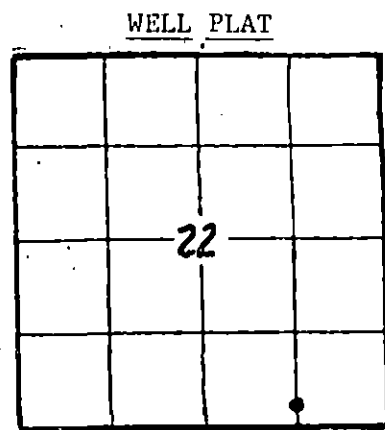
ADDRESS P.O. Box WELL NO. 6

Tulsa, OK 74102 WELL LOCATION S/2 S/2 SE/4

DRILLING CONTRACTOR Galloway Drilling Co., Inc. 330 Ft. from South Line and

ADDRESS same as above 1320 Ft. from East Line of (E)  
the SE (Qtr.) SEC 22 TWP 21 SRGE 21 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

FFD  
10-22-83  
by Allow

TOTAL DEPTH 4314 PBTD \_\_\_\_\_

SPUD DATE 10/14/83 DATE COMPLETED 10/22/83

ELEV: GR 2130 DF \_\_\_\_\_ KB 2135

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1272' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

DEC 1983  
Rec'd  
12-1-83

Jay H. Galloway  
(Name)  
Jay H. Galloway, President  
day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd

SUSAN L. SMITH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-6-87

Susan L. Smith  
(NOTARY PUBLIC)  
Susan L. Smith

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

2196 65 1710 67301

Side TWO OPERATOR Galloway Drilling Co. LEASE NAME Blount SEC 22 TWP 21s RGE 21 (W) WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Log Tops</p> <p>Anhydrite 1270 +865</p> <p>B. Anhydrite 1298 +837</p> <p>Heebner 3668 -1533</p> <p>Lansing 3721 -1586</p> <p>B/KC 4082 -1947</p> <p>Ft. Scott 4239 -2104</p> <p>Cherokee 4261 -2126</p> <p>Mississippian 4307 -2172</p> <p>RTD 4310 -2175</p> <p>Drillers TD 4314 -2179</p> <p>DST #1 4283-4314 15-45-60-45                      Rec. 500' GIP, 210' clean oil, 200' slightly muddy oil, 290' muddy oil, 300' heavy oil cut mud, IFP 68/127, FFP 186-382, BHP 1357-1337.</p>				
<p><b>RELEASED</b>                      NOV 14 1984                      FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	1278'	common	250	60/40 poz mix 3% CC + 2% gel
Production		5 1/2"	14#	4312'	common	125	50-50 poz salt saturated

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of hole	Depth interval
None			None	open hole	4312-4314
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4305	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	

Date of first production 11-15-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36
Estimated Production-I.P. 50 PD bbls.	Oil 50 PD bbls.	Water 30 %
Disposition of gas (vented, used on lease or sold) None		Gas-oil ratio CFPB
Perforations		