

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Osborn Heirs Company
ADDRESS P. O. Box 17968
San Antonio, Texas 78286

API NO. 15-093-20,761.0000
COUNTY Kearny
FIELD Hugoton

**CONTACT PERSON Jack Watson, Jr.
PHONE (512) 826-0700

PROD. FORMATION Chase
LEASE Ellis

PURCHASER Panhandle Eastern Pipe Line
ADDRESS Box 1348
Kansas City, MO 64141

WELL NO. 1-H
WELL LOCATION C SW/4
1320 Ft. from south Line and
1320 Ft. from west Line of
the SW/4 SEC. 24 TWP. 21S RGE. 38W

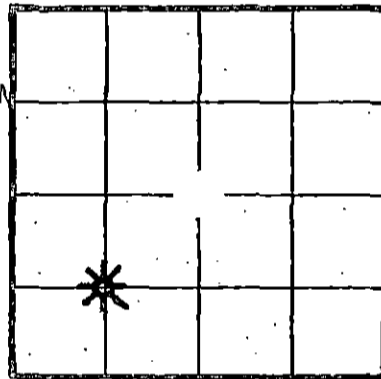
DRILLING Service Drilling Company
CONTRACTOR
ADDRESS Box 5032
Borger, Texas 79007

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS

JUN 11 1982

CONSERVATION DIVISION
Wichita, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 2720 PBDT 2718
SPUD DATE 5.7.82 DATE COMPLETED 5.26.82
ELEV: GR 3318 DF 3325 KB 3326
DRILLED WITH (CABLE) (ROTARY) (TK) TOOLS

Amount of surface pipe set and cemented 315' DV Tool Used? No

AFFIDAVIT

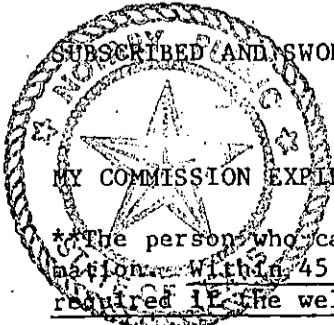
STATE OF TEXAS, COUNTY OF BEXAR, SS, I,

Jack Watson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Sr. Vice President (FOR) (OF) Osborn Heirs Company
OPERATOR OF THE Ellis LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-H ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF June, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Jack Watson

Doris F. Land
NOTARY PUBLIC
Doris F. Land



SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF June, 19 82.
MY COMMISSION EXPIRES: 11.30.84

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	316		
Sand, Gypsum	316	958		
Sand, Gypsum, Clay	958	2160		
Shale, Lime	2160	2690		
Shale, Lime	2690	2720		
	T.D.	2720		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	315	Class "H"	250	3% CC
Production	7-7/8	5-1/2	14	2720	Litewate	400	18% salt
					Pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" - Jet	2642-52
					2674-2718

Size	Setting depth	Packer set at
2-3/8"	2717	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced Chase with 100,000 lbs of sand @ 100 BPM	2642-52
Avg press 800 psi, avg rate 100 BPM, used 2950 bbls water	2674-2718

Date of first production 1st test 5.28.82	Producing method (flowing, pumping, gas lift, etc.) annulus Pumping water up tubing, flowing gas up	Gravity 730
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls	Gas 300 MCF
	Water % 100 bbls	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) Vented during test only		Perforations 2642-52 & 2674-2718